

State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form O-105  
Revised March 25, 1999

WELL API NO.  
03-025-01070

5. Indicate Type of Lease  
STATE ☐ FEE ☐

State Oil & Gas Lease No.  
32443

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:  
NEW ☐ WORK ☐ PLUG ☐ DIFF. ☐  
WELL ☐ OVER ☐ DEEPEN ☐ BACK ☐ RESVR. ☐ OTHER \_\_\_\_\_

2. Name of Operator

Asher Enterprises Ltd Co

3. Address of Operator

P.O. BOX 423, ARTESIA, NM 88210

4. Well Location

Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From EAST Line

Section 10 Township 13S Range 33E NMPM LEA County

10. Date Spudded 7/14/03 11. Date T.D. Reached 7/18/03 12. Date Compl. (Ready to Prod.) 8/04/03 13. Elevations (DF& RKB, RT, GR, etc.) K.B 16.5' G.L. 0 Ft D.F. 0 Ft 14. Elev. Casinghead 0 Ft

15. Total Depth CIBP @ 11,468 16. Plug Back T.D. 11,468 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 11,340-11,380

20. Was Directional Survey Made

21. Type Electric and Other Logs Run GAMMA RAY/CCL

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	17 LBM/FT	335'	17 1/2"	350 SX	
9 5/8"		4015'	12 1/4"	2200 SX	
5 1/2"		11468'	8 3/4"	1000 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 7/8" 11,215' 11,215'

26. Perforation record (interval, size, and number)

11,340-11380' 60 SHOTS

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

11,340-11,380' ACD W/ 3000 GALS 10% HCl

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PRODUCTION

Date First Production 8/04/03 Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING Well Status (Prod. or Shut-in) PRODUCING

Date of Test 8/12/03 Hours Tested 24 Choke Size 16/64 Prod'n For Test Period Oil - Bbl 30 Gas - MCF 800 Water - Bbl. 3 Gas - Oil Ratio 26,000:1

Flow Tubing Press. 500 Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

USED FOR FUEL

Test Witnessed By

30. List Attachments

CARROLL BELLAH

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature Kellye Jones Printed Name KELLYE JONES Title AGENT Date 8/25/03