Submit 3 Copies To Appropriate District	State of New M			C-103
Office District I			Revised March 2	25, 1999
1625 N. French Dr., Hobbs, NM 87240			WELL API NO.	-
District II 811 South First, Artesia, NM 87210	OIL CONSERVATIO	N DIVISION	30-025-07503 5. Indicate Type of Lease	: ,
- District III	2040 South Pag	cneco	la control de la compaña d	
1000 Rio Brazos Rd., Aztec, NM 87410. District IV		87505	STATE FEE X	
2040 South Pacheco, Santa Fe, NM 87505	COMMERCIA	Deviewings	6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Na	me:
PROPOSALS.)		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	North Hobbs G/SA Unit	
1. Type of Well:				
Oil Well Gas Well Other Water Injector				
2. Name of Operator			8. Well No.	
Occidental Permian Limited				
3. Address of Operator			9. Pool name or Wildcat	
P.O. Box 4294, Houston, TX 77210-4294			<u> Hobbs: Grayburg - San Andre</u>	<u>s</u>
4. Well Location				İ
Unit Letter C:	440 feet from the No	rth line and	2310 feet from the West	line
Section 31		Range 38-E		a
	10. Elevation (Show whether 36	r <i>DR, RKB, RT, GR, etc</i> 142' GR	r.)	
11. Check A	Appropriate Box to Indicate		Report, or Other Data	
NOTICE OF INT	ENTION TO:	SUB	SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	☐ ALTERING CASI	NG 🔲
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLI	NG OPNS. PLUG AND	
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND	ABANDONMENT	Part I
	COMPLETION	ICEMENI JOB	6) Gred Office Geographics Stu	1
OTHER: Convert well to a pro	nducer (V)		The second secon	
The state of the s	· · · · · · · · · · · · · · · · · · ·		The second secon	
			ve pertinent dates, including estimated of	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed-completion or recompilation.				
or recompilation.				
			12 200 A 200 200 A	
Convert the subject well	from an injector to a prod	ducer as follows:	\mathcal{N} . See	
Convert the subject well from an injector to a producer as follows: $ \sqrt{\frac{\aleph}{\aleph}} \qquad \frac{\aleph}{\kappa} \qquad \frac{\aleph}{\kappa} $				
1) MI x RU			(8) · · · · · · · · · · · · · · · · · · ·	
2) POOH w/injection equipment				
3) Test upper San Andres squeezed perfs (4032' - 4166')				
	(perfs) and 4210' - 4300'		500 gal. 15% HCL	
5) Run ESP x production tubing				
6) Test well x tie in to	flow line			
I hereby certify that the information above	is true and complete to the best of	my knowledge and belief	•	
SIGNATURE Mark St	replen TIT	[E Regulatory Comp]	iance Analyst DATE 9/25/03	}
Type or print name Mark Stepher	is		Telephone No. 281/552	1158
(This space for State use)	1 00000	TRICT CLIBERY/ICOR/C	ENIEDAL MANIACED (RED 9 #	1 9000
APPROVED BY Laww. W	OC DIST	TRICT SUPERVISOR/G	ENERAL MANAGER SEP 3 (1 2003
Conditions of approval, if any:	III	LE	DATE	