

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30-025-20068
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1520
7. Lease Name or Unit Agreement Name: Vacuum Glorieta West Unit
8. Well No. 44
9. Pool name or Wildcat Vacuum Glorieta

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator 15 Smith Road - Midland, Texas 79705	4. Well Location Unit Letter P : 710 feet from the South line and 860 feet from the East line Section 26 Township 17S Range 34E NMPM County Lea
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4015' - DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Fish Whipstock/Drill CIBP/Convert to rod pump

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09-08-03 MIRU. TOH w/2-3/8" prod tbg. Lay down sub pump. PU 2-3/8" WS to 1275 for kill string.
09-09-03 TOH w/kill string. PU box tap, bumper subs, jars, dc w/175 jts 2-3/8" tbg. couldn't get hold of fish. TOH w/65 stands to 1560'.
09-10-03 TOH w/dc & box tap. TIH w/new box tap, dc, jars, bumper sub & 175 jts tbg. TOH: **Good to recover whip stock. TIH w/shoe, jars, dc & 176 jts 2-3/8" ws. Tag top of fish @ 5755'**
Started cutting fish neck. Cut 5' in 2 hrs.
09-11-03 TOH w/shoe, dc & 137 jts tbg. TIH w/overshot, caught fish & jared whip stock loose. TOH w/ws & lay down whip stock. PU new bit, dc & TIH w/175 jts tbg to 5725'.
09-12-03 PU 2 jts to tag CIBP @ 5767'; drilled out CIBP & push down to 5958'. TOH laying down ws & dc w/bit. TIH w/60 jts 2-3/8" prod tbg to 1890'.
09-15-03 TOH w/60 jts kill string. TIH w/prod tbg. Bottom of mud jt set @ 4884.16'; SN set @ 5849.71'; tac set @ 5651.66'. PU new rod pump, guide rods, D rods & polish rod.
09-16-03 Finished TIH w/rods. Seated pump. Load & test tbg to 500# (good). RD. FINAL REPORT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Skinner TITLE Regulatory Specialist DATE 09-23-03

Type or print name Laura Skinner Telephone No. 432-687-7355

(This space for State use)

APPROVED BY Gay W. Wink TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER DATE SEP 29 2003

Conditions of approval, if any: