

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

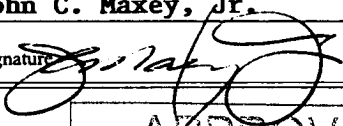
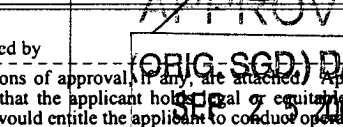
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC-064194
2. Name of Operator Read & Stevens, Inc.		6. If Indian, Allottee or Tribe Name
3a. Address P. O. Box 1518 Roswell, NM 88202	3b. Phone No. (include area code) 505/622-3770	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980' FNL & 730' FWL Section 8 T20S-R34E		8. Well Name and No. Unocal 8 Federal #1
		9. API Well No. 30-025-32821
		10. Field and Pool, or Exploratory Area East Teas Bone Spring
		11. County or Parish, State Lea County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is a current schematic of the subject wellbore. Read & Stevens is recommending plug and abandonment of the subject well by setting a CIBP over the Bone Spring perms at 9,380', with 35' of cement dump bailed on top. A second CIBP will be placed at 6,380' with 35' of cement on top. The 5 1/2" casing will then be cut and pulled from approximately 5,300'. A cement plug will be placed 50' inside the 5 1/2" casing stub and placed upward to a point 50' inside the 8 5/8" casing. A 150' cement plug will then be placed across the top of the salt and the shoe of the 13 3/8" casing at 1,500'. The 8 5/8" casing will then be cut and pulled from above the top of the cement located at 900' by temperature survey. A 100' cement plug will be placed half in and half out of the 8 5/8" stub. A 100' cement plug will be placed from 450' to 350'. The wellhead will then be cut off and a 50' surface plug installed, a dry hole marker erected and the location will be cleaned and leveled.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) John C. Maxey, Jr.		Title Operations Manager
Signature 		Date 9-23-03
THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by (ORIG-SGD) DAVID R. GLASS 		Title SEE ATTACHED FOR
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Date SEP 30 2003
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
(Instructions on reverse)		

GWW

SEP 30 2003

Unocal 8 Fed #1
9/23/2003

13 3/8" 54.5# J55 csg set @ 1,534' cmt w/ 1,240 sx cmt
Clrc cmt to surf

Tbg head: CIW type F 11" 5m x 7 1/16" 5m (tapered bowl).
Tree: Downing 2 9/16" SM w/ Gulfco valves, wraparound hanger w/
hanger coupling.

NOTE: 2,330' swab gauge will not pass through hanger. ID of tbg
hanger is smaller than ID of tubing. Tree saver will not work.

8 5/8" 32# HCK 55 csg set @ 5,220' cmt w/ 2,300 sx cmt
Did not clrc, TDC 900' FS by temp survey.

Bone Spring perfs 9,408 --- 9,522', 128 holes.

CIBP @ 9,800' w/ 35' cmt on top.

CIBP @ 12,400' w/ 35' cmt on top.

Atoka perfs: 12,532 - 38, 37 holes

Thru tbg bridge plug @ 13,146' w/ 30' cmt on top.

Morrow perfs: 13,310 - 19 and 13,240 - 48

5 1/2" 17# N80 & S95 LTC & BTC set @ 13,455', DV @ 8,016',
RA tag @ 12,192'. Cmt 1st stage w/ 100 sx lite, tail w/ 1,780 sx
50/50 Poz. Could not open DV. TDC 6,000' by TS. PBSD 13,340' (WL)

SEP 2003
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