

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM  
87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-025-35948**

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
DIRT DEVIL 8 STATE COM

8. Well No.

1

9. Pool name or Wildcat

VACUUM; GRAYBURG SAN  
ANDRES

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator

DEVON LOUISIANA CORPORATION

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 2287512

4. Well Location

Unit Letter Q-660 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 8

Township 17S

Range 35E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3985' GR

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: COMPLETE SAN ANDRES ☒

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: \_\_\_\_\_ ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

Devon Louisiana Corporation request approval to complete to the San Andres as follows:

The following procedure is for completing the San Andres.

1. Load tubing to kill well.
2. Release packer and TOH with tubing and packer.
3. RIH with CIBP on wireline. Set CIBP at ~11,650' to isolate existing perfs at 1,693' - 11,732' (OA). Dump 35' cement on top of CIBP. Note: CIBP must be within 50' of top perf.
4. RIH with tubing punch on wireline and perforate squeeze holes at 6200' using Baker Atlas Compensated Z-Densilog / Compensated Neutron / Digital Spectralog / GR log (main run) dated 8/19/03 to correlate.
5. RIH with cement retainer on tubing. Set retainer at 6130'.
6. Cement 5-1/2" casing. Tie cement back into 8-5/8" intermediate to ~4200'. Sting out of the retainer, reverse circulate, and TOH w/ 10 stands. Leave 500 psi on well and SWION. WOC.
7. RU wireline and run CBL. If adequate bond is present perforate San Andres at 4828' - 4832', 4817' - 4822', and 4800' - 4802' with 2 SPF, 120 degree phasing (Predator 32 gm charges, .47 EHD, 36.5" TTP).
8. RIH with tubing and packer. Set packer at 4780'.
9. Swab tubing. If little or no entry, RIH with swab and swab dry and check for oil cut.
10. If necessary, RU BJ Services and acidize San Andres perforations.

Note: A separate proposal from BJ Services will be sent outlining the acid details.

11. Flow / swab back load and obtain samples for analysis.

Additional recommendations will follow based on the results of the above tests

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Karen Cottom*

TITLE OPERATIONS TECHNICIAN

DATE September 24, 2003

TYPE OR PRINT NAME

Karen Cottom

TELEPHONE NO. (405) 235-3611

(This space for State use)

OC DISTRICT SUPERVISOR/GENERAL-MANAGER

SEP 29 2003

Approved by

*Harry W. Wink*

TITLE

DATE

Conditions of approval, if any: