Submit 3 Copies To Appropriate District Office	State 0	of New M			Form	n C-103
District I	ict I Energy, Minerals and Natural Resources				Revised June	
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO).	7 10, 2003
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-36139		
District III	1220 Courth St. Emmain D			5. Indicate Type	pe of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87410 Santa Fe, NM 87505			STATE		i l
1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil &	Gas Lease No.		
SUNDRY NOT	TICES AND REPORTS (ON WELL	<u> </u>	7 1	77	
(DU NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEDEN OR DILLIC BACK TO A				7. Lease Name	or Unit Agreement	Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Russell 5 State		
1. Type of Well:				8. Well Number		
Oil Well Gas Well X Other				1		
2. Name of Operator			,	9. OGRID Nur	nha=	
Chesapeake Operating, Inc.				147179		
3. Address of Operator				10. Pool name or Wildcat		
P. O. Box 18496, Oklahoma City, OK 73154-0496 4. Well Location				Austin Morrow SW Gas		
4. Well Location						
Unit Letter I	1980 feet from the	e South	line and9	90 feet f	rom the East	line
Section 5	Township 1	5S R	ange 35E	NMPM Lea		
	11. Elevation (Show v		R, RKB, RT, GR, etc.)	NIVIPIM Lea	County	
12 Charle	GR: 4024'	1				
NOTICE OF IN	Appropriate Box to I	ndicate N				
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				SEQUENT R		
THE STATE OF THE PROPERTY CONTROL	FLOG AND ABANDO	И	REMEDIAL WORI	к 🗆	ALTERING CASI	NG 🗌
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRI	LLING OPNS.		
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AN	1D 🗆	ABANDONMENT	
OTHER:			OTHER: Perfo	rations (8)	5	
13. Describe proposed or comp	oleted operations. (Clear	ly state all	nertinent details, and	give portinent de	tos inhivilina actim	□XX
or searcing any brobosed M	ork). SEE RULE 1103.	For Multip	le Completions: Att	ach wellbore dias	ram of proposed co	mnletion
or recompletion.				16	"LUL VED	mpronom
09/06/03 MIRU Cudd	CT unit & acid	truck. I	RIH to 13,478'	, spot 1000	gal 7055%	
Acetic acid,	POOH w/CT, RDMO	Cudd, N	ND wellhead tr	ee. NU frac	valves RII	
Schlumberger	, RIH to perf Aus	stin L i n	he 13,438-458'	; 13468'-478	₹ @ 4 spf,	
POOH, RD Sch	lumberger, SDFN				Taring to	
09/07/03 RU Americ	an Energy Service	e, RU is	solation tool,	CP O#, open	welļ, pump	
acid flush	CCL, break down for	ormatior	1 @/850# @5.5 . -7050# 5	BPM, pump 20	00 ga1 15%	
15 min 7380#	w/461 bbls 2% KCI , max PSI 8100#,	⊔, IDIF mov rot	7930#, 3 min	/000#, 10 m1	n /450#,	
BPM, RD Isol	ation tool, RD AF	max lat ES	e J. / Brm, av	g PSI /980#,	avg rate 5.5	
09/12/03 Open well	up, RIH $w/372$ 2	-7/8" t1	bg. ND BOP. NII	wellhead	set 5-1/2" Med	lo1 D
pkr @13,328	load & test bac	kside to	o 1500# - swab)	•	
09/16/03 RU Cudd,	RU isolation too	1, press	s csg to 2000#	. tie onto t	tbg, pump 4000) ga1
20% gelled a	acid down tbg @5 :	BPM. 740	00#. flush w/8	0 bbls 2% KG	T TSTD 7200#	t 5 min
	ln 3342#, 15 min -	4936# . ī	nax PSI 7780#.	agy 7358#	max rates 5.4	ВРМ
I hereby certify that the information	above is true and comple	ete to the be	est of my knowledge	and belief.		
SIGNATURE Barbara J.	· Balo	TITLE_	Regulatory Ana	lyst	DATE _ 09/24/	03
Type or print name Barbara	J. Bale	E-mail ad	ldress: bbale@chk	energy.com T		
(This space for State use)			RICT SUPERVISOR/			
APPPROVED BY	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	TITLE	•		DATE SEP	2 8 2000
Conditions of approval, if any	, <u>N</u>	TITE			_DATE_ULF	ov ZUUS
/ 🔻						