

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36332
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Berry 1
8. Well Number 001
9. OGRID Number 147179
10. Pool name or Wildcat Shipp Strawn

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P. O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location

Unit Letter M : 880 feet from the South line and 195 feet from the West line

Section 1 Township 17S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR: 3746'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Tubing, Packer, Perforations ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/09/03 PU RIH w/5-1/2" Model "R" pkr, SN & 369 jts 2-7/8" tbg, ND BOP, NU wellhead, break circ, set pkr @11,579', pressure backside to 2000#, csg. & pkr held good, RU, swab tbg down to 5000' PF surface, SDFN

09/10/03 RU Schlumberger, RIH, perf Strawn 11656-676' @4 spf, 11636-656' @ 4 spf, 11616-636' @ 4 spf, RD Schlumberger, RIH, swab, IFL 5400', swab down to SN @11578', wait 30 min. made another run, IFL 10,878' had 700' of fluid entry

09/11/03 RU American Energy Service, pressure csg to 2000#, tie onto tbg, pump 65 bbls 2% KCL, load hole, pump 10 BF into formation @4280#, start 15% acid, pump 69 bbls @ 2.5 BPM, 4440#, formation broke down, pump 51 bbls acid w/200 ball sealers @6 BPM, on vacuum, flush w/80 bbls 2% KCL, ISIP vacuum, max PSI 4480#, avg PSI 2245#, max rate 6 BPM, avg rate 3.9 BPM, RD AES, RU swab unit, swab

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale

TITLE Regulatory Analyst

DATE 09/25/03

Type or print name Barbara J. Bale

E-mail address: bbale@chkenenergy.com Telephone No. (405) 848-8000

(This space for State use)

OC DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY Gary W. Wink

TITLE

DATE SEP 30 2003

Conditions of approval, if any: