

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-36348
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Christmas R
8. Well Number 2
9. OGRID Number 147179
10. Pool name or Wildcat Skaggs;Abo, East

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Chesapeake Operating, Inc.

3. Address of Operator
P.O. Box 18496, Oklahoma City, OK 73154-0496

4. Well Location
Unit Letter A : 330 feet from the North line and 420 feet from the East line
Section 7 Township 20S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR: 3568'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Perforations, Tubing ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

09/11/03 RU Baker Atlas, RIH w/select fire 23 gram, 21" penetration guns, perforate TUBBS/DRINKARD 7190, 7196, 7198, 7200, 7202, 7210, 7224, 7227, 7229, 7240, 7246 & 7249' (7190-7249'), POOH, RIH w/2-7/8" x5-1/2" Arrow-set 1X packer, SN & 234 jts 2-7/8" tbg, set pkr @7170', KBM, start swabbing
09/12/03 RU Cudd, press up csg to 2000#, pump 2500 gal 15% NE-FE acid, tbg load w/35 BF, pressure broke back @5160' @3 BPM, treat @4 BPM, 5000#, flush w/44 bbls 2% KCL wtr, ISIP 4500#, 5 min 4180#, 10 min 3975#, 15 min 3835#, avg rate 4BPM, max PSI 5160#, avg PSI 5134#, left SI for 2 hrs, TP 1600#, bleed pressure off, swab
09/13/03 14 hrs SITP 740#, bleed off, RIH w/swab, POOH w/234 jts 2-7/8" tbg, pkr, ND BOP & wellhead, NU frac valve, load csg w/21 bbls pad, pump 3 more bbls, press 4400# @4 BPM, SD, bleed press off, ND frac valve, NU BOP & wellhead, RIH w/tbg & pkr, set pkr w/15000# compression @7088', RU Cudd, press up on backside to pump down tbg w/2500 gal 15% NE-FE acid w/24 ball sealers, acid on perfs, rate 4.5 BPM, 5674#, start slick flush @4.8 BPM 5954#, flush w/45 BF, ball out 3 times, SD 15 min,

continued on 2nd page

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Barbara J. Bale TITLE Regulatory Analyst DATE 09/25/03

Type or print name Barbara J. Bale E-mail address: Telephone No 405) 848-8000
(This space for State use) OC DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY Hayward Wink TITLE DATE SEP 30 2003
Conditions of approval, if any:

09/13/03 continued

start pad, pump 60 bbls pad@ 7.2 BPM, press started @4132#, built to 5747#, start 1/4# sand, pump 20 bbls sand slurry, start flush, pump 43 bbls slick wtr @7.2 BPM 5801#, built to 5864#, SD, RD Cudd, max rate 7.2 BPM, avg rate 4.8 BPM, min PSI 5199#, max PSI 6100#, avg PSI 5850#, ISIP 5068#, 5 min 4932#, 10 min 4752#, 15 min 4502#, total load 242 BF

09/14/03 to 09/17/03 swab, POOH w/tbg, SN & pkr

09/19/03 RU Apollo WL, RIH set CIBP @7100', RIH dump 1 sk cmt on plug, load csg w/28 bbls 2% KCL, press to 3000#, held 15 min, ND BOP & WH, NU frac valve, RIH; perf TUBB w/23 gram, 42" hole, 120° phasing 6470'-78'; 6496-504'; @ 2 spf, 36 holes, RUUCudd, start pumping 2% KCL, press broke back @3200#, establish rate 15 BPM @3100#, pump 2500 gal 15% NE-FE acid, on formation 25 BPM @ 3400#, pump 32 BW spacer, spacer on formation 25 BPM @3146#, frac Tubb w/33,300 gal gel Borate Containing 60,000# 20/40 Ottawa sand, ramp from 1# to 5#, flush w/148 bbls 2% KCL, ISIP 2935#, 5 min 2778#, 10 min 2803#, 15 min 2752#, max rate 26.7 BPM, avg rate 25 BPM, min PSI 2846#, max PSI 3358#, avg PSI 2900#, held pressure, RIH w/GR to 6370', RIH w/Halliburton fast drill composite plug, set @6350', press to 3000# for 15 min, held OK

Barbara Bale 09/25/03

