District I – (505) 393-6161
1625 N. French Dr, Hobbs, NM 88240
District II – (505) 748-1283
1301 W. Grand Avenue, Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Road, Aztec, NM 87410
District IV – (505) 476-3440
1220 So. St. Francis Dr., Santa Fe, NM 87505

### New Mexico Energy Minerals and Natural Resources Department

Form C-140 Revised June 10, 2003

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, New Mexico 87505 (505) 476-3440 SUBMIT ORIGINAL PLUS 2 COPIES TO APPROPRIATE DISTRICT OFFICE

APPLICATION FOR WELL WORKOVER PROJECT

H-03-00714

WELL	. WORKOVER F	ROJECT >							
I. Operator and Well									
Operator name & address			OGRID N	umber					
Tetta Operating Company, Inc	Jetta Operating Company, Inc 177 Taylor Street Suite PI-D								
777 Taylor Street Suite PI-D	1 2	113663							
Fort Worth, Texas 76102									
Contact Party			Phone	0 115 1179					
Bill Thomas Property Name	<del></del>	Well Number		7-335-1179					
Anasazi 9 Federal		ven Number	30-	025-31598					
UL Section Township Range Feet From The North			East/West Line	County					
	arth 1	980	East	Lea					
II. Workover									
Date Workover Commenced: Previous Producing Pool(s) (Prior	to Workover):								
Date Workover Completed: Teas; Morrow, Wa	oct (Car)								
5-8-03	is I (Gas)								
III. Attach a description of the Workover Procedure	s performed to i	ncrease proc	luction.						
IV. Attach a production decline curve or table show	ing at least twelv	e months of	production pr	ior to the workover and at least					
three months of production following the workov									
V. AFFIDAVIT:				13					
State of <u>Te xa s</u> )				SEP 2003					
) ss.				(0)					
County of Tarrant )				SEP 2003					
Bill Thomas, being first duly swo	rn, upon oath st	ates:		1 [7]					
I am the Operator, or authorized representations	esentative of the	Operator, of	the above-re	refered Well Hobbs					
2. I have made, or caused to be made,	a diligent search	of the produ	ction records	reasonably available for this					
Well. 3. To the best of my knowledge, this app	aliantian and tha	data usad ta	nranara tha						
3. To the best of my knowledge, this appropriate for this Well are complete and accurate		uala useu ic	prepare me p	production curve and/octable					
		Δ.	,	21911.					
Signature Bill Thomas Tit  E-mail Address bThomas Ciettape. Com  SUBSCRIBED AND SWORN TO before me this 151	le Mor load.	+ Keculat	4 Δ/V Γ	Date					
	10/119/11/09/	11070101	<del>"/</del> "	ate .					
E-mail Address b Thomas Ciettapc, com		, .	•						
SUBSCRIBED AND SWORN TO before me this 251	th day of See	itember	. 2003						
·		y/cores	<u> </u>						
		/	JILL	J. FRANCIS					
	Notary Public			totary Public					
My Commission expires: 9 3 3504	Marini K	av il	STA	NTE OF TEXAS					
	0		Mr Comm	, 5x9, 69/22/2004					
FOR OIL CONSERVATION DIVISION USE ONLY:		Carre		and and add adjusted by the telephone					
VI. CERTIFICATION OF APPROVAL:									
This Application is hereby approved and the abo	ve-referenced w	ell is designa	ated a Well W	orkover Project and the Division					
hereby verifies the data shows a positive produc	tion increase. B	y copy hered	of, the Division	n notifies the Secretary of the					
Taxation and Reyenue Department of this Appro	oval and certifies	that this We	ell Workover P	Project was completed on					
5/8/,2003	•			•					
Signature District Supervisor	OCD District		Date						
Oignature District Outperstate	JOOD DISTRICT		Date	/ / -					

# OPERATOR'S COPY

WELL COMPLETION OR RECOMPLETION REPORT AND LOG   S. Least Serial No. No. 104724	Form 3160 (August 19			. •		PARTME	ITED STA NT OF TH LAND MA	E INT							İ	F	FORM A OMB NO xpires: Nov	. 1004-0	0137	
18. Type of Owner   Control   Cont		WE	LL C	ОМР							AND I	_00	3			5. Lea	se Serial No		54, 2000	
Name of Operator   Jetta Operating Co., Inc.   Jetta Operating Co., Inc.   Jetta Operating Co., Inc.   St.   Lease Name and No.									· <u></u>	O 25			D:#F I		1	s. If L	ndian, Allotto	∞ or Tr	ibe Nam	e
3. Address   777 Taylor St., Suite P1-D   3. Phone No. (Include area code) (817) 335-1179   5. ATWORNS   9.	b. Type												7. Unit or CA Agreement Name and No.				d No.			
3. Address   777 Taylor St., Suite PI-D   34. Processor (include area code)   6177 335-1179   3. Answer   777 Taylor   7570 2   50. Processor (include area code)   6173 335-1179   10. First and Pool, or Exploressory   10	2. Name	2. Name of Operator										R. Lea	se Name and	i Well l	٧o.					
2. Address	Jet	ta Op	era	ting	Co.	, Inc.									_ A	nasa	zi 9 F	eder	al #	<b>I</b>
A. Location of Well (Report location clearly and in accordance with Federal regardements)*   As surface   1980   FNIL & 1980   FEL     As trained a proport interval reported below   1.5   2.	3. Address 777 Taylor St., Suite P1-D 3a. Phone No. (include area code)											9. AP	Well No.							
1.	4. Locati	ion of Well	(Repo	rt local	ion clea	rly and in a	ccordance wit	h Feder	al requi	rements	)*				10	0. Fie	d and Pool,	or Expl	oratory	
At up prod. interval reported below	At sur	face 1	980	FN	L &	1980' 1	FEL													
At total depth	At top	prod. inter	rval re	ported t	elow										l	Sur	vey or Area		•	
1. Die Spunden   1. Die State   1.	At tot	al depth														Le	ea		NM	
Solution   Stage   S	14. Date S	Spudded			15. Da	te T.D. Read	hed				•		4_	Dead	1	7. Ele	vations (DF)	RKB,	RT, GL)	•
18. Total Depth: MD   13780   19. Plug Back T.D. MD   13486   20. Depth Bridge Plug Sec. MD   TVD	- /·	12/02			6	/20/02				<b>u</b> <i>b</i> .	αA •	#* K	cauy u	rtou.		35	46' GE	<u> </u>		
21. Type Electric & Other Mechanical Logs Run (Submit copy) of each   22. Was well cored?   No.   Yes (Submit acapyis)		Depth: N	4D 1	3780			Plug Back T.I			486'		20.	Depth	Bridge	Plug Sc					
Was DST run?   No   Yes (Submit report)	21 Type I	-		Mechan	ical Los	rs Run (Subr	nit copy of ea				<u>I</u>	22.	Was	well core	d? 🔲	No	Yes (Su	bmit ar	alysis)	
23. Casing and Liner Record (Report all strings set in well)  Hole Size   Size/Grade   Wt. (Wft.)   Top (MD)   Bottom (MD)   Stage Comenter   Type of Cement	21. 1)60	J. 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1			•	, ,							Was	DST run	?	No (	Yes (Sul	omit rep	oort)	
Role Size   Size/Grade   Wt. (#/ft.)   Top (MD)   Bottom (MD)   Size   Cement   Type of C													Direc	chonal S	urvey?	<u> </u>	10 CJ 1CS	(Subin	и сору	
24. Tubing Record	23. Casing	g and Lines	r Reco	rd (Rep	ort all si	rings set in	well)	10	tage Cen	nenter	No. o	f Sks	. &	Slurry	Vol.	C=	ent Ton*	A	mount Pi	illed
SEP   1003   1   1   1   1   1   1   1   1   1	Hole Size	Size/Gr	ade	Wt (#/	/fL)	Top (MD)	Bottom (M	(D)			Туре о	f Cer	ment	(BE	BL)			30,37		
24. Tubing Record																1/50%	) · · · · · · · · · · · · · · · · · · ·		<del>`</del> <del>2</del>	
24. Tubing Record							<u> </u>									Z			<u></u>	
24. Tubing Record							-								1/2	3	SEP		<u>.</u>	<del>~                                    </del>
24. Tubing Record   CCD   CC		-				<del></del>	<del>                                     </del>										Ruce			_ !
Size   Depth Set (MD)   Packer Depth (MD)   Size   Depth Set (MD)   Pecker Depth		1														<u> </u>			<u>(1)</u>	1
Depth Interval   A   Depth Interval   Depth Interval   A   Depth Interval   Depth Interv							C:	- 15		(40)	Packer I	)enth	(MD)	l s	ize	V~2				
26. Perforation Record   Size   No. Holes   Perf. Status							Size	1.	epui sei	(VID)	1 actor 1	Jepu	. (1.12)	ļ <u>-</u>		1				
A) MOTTOW   13289   13428   13289   - 93   .4"   4 spf				<u>'1</u>	1310			- 2	26. Per	foration	Record									
13326						Тор	Bottom		Perf								ļ	Perf.	Status	
C		row			132	289'	13428		2202				<del>  •</del>	<u>4''</u>	4 5	spī	<del> </del>			
Diagram   Diag				···	<del> </del>			+1	<u> </u>				+		<b>-</b>					
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.   13383' - 93'   13425' - 28'					†			1												
13289 - 13428 352 bbls 40# Binary gel + 93 tons CO2, 535,000 SCF N2, 69920# 16/30 pro  28. Production - Interval A  Date First Test Hours Produced Date Tested Production BBL MCF BBL Corr. API Gravity  6/3/03/6/6/03 24 16 1150 12 53 60  Choke Tbg. Press. Csg. 24 Hr. Silze Flwg. 140 150 150 12 71875/1 production JUL - 1 2003  28a. Production - Interval B  Date First Test Hours Press. Silve Production Date Tested Production BBL MCF BBL Corr. API Gravity  Choke Tbg. Press. Csg. 24 Hr. Silve Production Date Test Production BBL MCF BBL Gas Gravity Production JUL - 1 2003  Choke Tbg. Press. Csg. 24 Hr. Silve Production BBL MCF BBL Gas Gravity Petrolucing JUL - 1 2003  Choke Tbg. Press. Csg. 24 Hr. Silve Production BBL MCF BBL Gas Gravity Petrolucing Market Gravity Petrolucing Gravity Petrolucing Gravity Petrolucing Gravity Petrolucing Market Gravity Petrolucing Gravity Gravity Petrolucing Gravity Gravity Gravity Gravity		Fracture, T	reatmo	ent, Cen	nent Squ	ecze, Etc.				· _	93'				-2	B •				
28. Production - Interval A  Date First Test Hours Tested Production BBL Gas Water BBL Corr. API  Choke The Production - Interval B  Date First Test Hours Tested Production BBL Gas Water BBL Gravity Corr. API  Choke Size Flwg 140  28. Production - Interval A  Date First Test Hours Frest BBL Gas Water BBL Gas: Oil Ratio Tibe Press. Size Flwg 140  28. Production - Interval A  Date First Test Hours Tested Production Date Tested BBL Gas Water BBL Gas: Oil Ratio Tibe Production - Interval B  Date First Test Hours Tested Production BBL Gas Water BBL Gas: Oil Gravity Gas Gravity Production GARY GOURLEY PETROLEUM ENGINEER  Choke Tog. Press. Csg. Press. Size Five. Rate BBL Gas Water BBL Gas: Oil Ratio Well Status  Choke Tog. Press. Csg. Press. Rate BBL MCF BBL Ratio Well Status  Choke Tog. Press. Csg. Press. Rate BBL MCF BBL Ratio Well Status  Choke Tog. Press. Csg. Press. Rate BBL MCF BBL Ratio Well Status  Choke Size Five. Rate BBL MCF BBL Ratio Well Status  Choke Size Five. Rate BBL MCF BBL Ratio Well Status					252	1-1-7 - 6	0 // Dime			A:	mount an	d Ty	pe of h	Material	000	SCF	N2. 69	920#	1673	0 pr
Date First Produced Date Tested Production BBL Gas MCF BBL Corr. API Gravity Corr. API Gravity Corr. API Gravity Corr. API Gravity Government Gravity Government Gravity Government Gravity Government	1328	<u> </u>	1342	28.	352	DDIS 4	U# BIN	тУ	Jer +	. 33	CUILS		/4 <sub> </sub>	JJJ [ C	,00	<u> </u>				
Date First Produced Date Tested Production BBL Gas MCF BBL Corr. API Gravity Corr. API Gravity Corr. API Gravity Corr. API Gravity Government Gravity Government Gravity Government Gravity Government					<del>                                     </del>				-		<del></del>									
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Choke Size Tbg. Press. Csg. Press. Production - Interval B  Choke Size Tbg. Press. Csg. Press. Size Tbg. Press. Press. Size Tbg. Press. Press. Press. Size Tbg. Press.						BBL	MCF	BBL	'	Cott. AP	ī		ravity	AC			FUR	CCC	ן טאנ	
Choke Size Flwg. 140 ress. Flwg. 140 ress. Press. Press. Production - Interval B  Date First Production - Date Froduction Date Production BBL MCF MCF Matter MCF					Hr							-lw		us l	<u>μ.10</u>	WILIC	1		1	
28a. Production - Interval B  Date First Produced Date Tested Production BBL Gas MCF BBL Oil Gravity Corr. API Gravity PETROLEUM ENGINEER  Choke Size Five. Size Size Size Size Size Size Size Size	Size	Flwg. 140	Press	. R		BBL	MCF	BBL	1	Ratio				1		JUL	- 1 20	03		
Date First Produced Date Test Date T		sil 300	1	2   -		16	1 1150	- 12	<i>c</i> .	/18/	/ ) / 1	!	ρr	onuc.	119		<del></del>	<del></del>	1	
Produced Date Tested Production BBL MCF BBL Corr. AT Corr. AT PETROLEUM ENGINEER  Choke Size Flwg. S1  Chyperess. Press. Press. S1  Corr. AT CORR.			<del>,</del>	T	-st									Pro	oduction	<u> </u>	GOURL	ΕY	<del></del>	
Choke Tog. Press. Size Flwg. Size Size Size Size Size Size Size Size					roduction	BBL	MCF	BBL	[	Corr. AP	T.	G	ravity		PET	ROLE	UM ENG	INEE	R	l
SI				1 -								W	'ell Stati	ıs						
	See instru	SI	Spaces	for add	ditional	data on reve	rse side)										<u> </u>			

Form 3160-5 (August 1999)

## UNITED STATES DEPARTMENT OF THE INTERIORERATOR'S COPY BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000

SUND  Do not use this j	5. Lease Serial No.  NM 104724						
Addition of the Control	Form 3160-3 (APD) for s	ucn propo	suis		6. If Indian, A	llotee or	Tribe Name
SUBMIT IN TRIPLICA	TE - Other instruction	s availa	ble on requi		7. If Unit or C	A/Agreer	nent, Name and/or No.
1. Type of Well ☐ Oil Well 【Gas Well ☐ O				8. Well Name  Anasazi	ame and No. azi 9 Fed #1		
2. Name of Operator  Jetta Operating Co., In				9. API Well N 30-025-			
3a Address 777 Taylor St., Fort Worth, TX		one No. (include ar 7) 335-1179	ea code)	10. Field/Pool West Te	-	•	
	FEL, Unit G, Sec 9-T20S				11. County/Par Lea Cou	inty, N	M
	ROPRIATE BOX(ES) TO 1	NDICAT	E NATURE C	F NOTIC	E, REPORT (	OR OT	HER DATA
TYPE OF SUBMISSION			TYPE	OF ACTI	ON		
☐ Notice of Intent  Subsequent Report  Final Abandonment Notice	Subsequent Report		Fracture Treat □ □ New Construction □ □ Plug and Abandon □		amation		☐ Water Shut-Off ☐ Well Integrity ☐ Other
Attach the Bond under which the following completion of the integration has been completed.	ectionally or recomplete horizontall the work will be performed or provisor provisor of the operation. If the operation and Abandonment Notices shall be by for final inspection.)  8" tubing sting perfs of 13425'-28	y, give subside the Bond results in a r	urface locations and No. on file with Emultiple completion	d measured a BLM/BIA. R n or recomple	and true vertical dequired subseque etion in a new intreclamation, have	lepths of ant reports erval, a F been cor	all pertinent markers and zones. It is shall be filed within 30 days orm 3160-4 shall be filed once in the operator has 329 30 37  SEP 2003  SCP 2003  SCP 2003  SCP 2003
4. TIH with packer 5. Fracture stimulat 6. Returned to prod					ACCE	PTEDOROR RECORD	
14. I hereby certify that the foregoing is Name (Printed/Typed) Davi	true and correct d Patterson		Title Oper	rations M	[anager	PE <sup>-</sup>	GARY GOURLEY TROLEUM ENGINEER
Signature			Date 6	11810	3	-	
er de la companya de	BELOW SPACE IS FOR	BUREAU	FOFTANDA	ianagei	Ment Use		
Approved by			Title				Date
Conditions of approval, if any, are attached or certify that the applicant holds legal or lease which would entitle the applicant to	equitable title to those rights in the	t warrant subject	Office			1	

	COMPANY Jetta P	podection	CASIN	LINER	UPPER TUBING	LOWER
	WELL NAME & NUMBER ANDSOZI		SIZE 51	2	27/8	
	FIELD FLXGS W		WEIGHT 174.	20	6.5	
	COUNTY Lea		GRADE / 45		N 80	
*	STATE N m	·	THREAD		8Rd	
	DATE 4-1' -0	☐ NEW ☐ W.O.	DEPTH			
	ITEM	DESCRIPTION	MAX. O.D. INCHE	I.D.	LENGTH FEET	DEPTH FEET
		KB			25,00	
	1 278 Thg	total 965	3.66	2.44/	13,101,44	126.44
	2 2,25 FN	ople	3.668	7-7-7	1.02/2	127.46
	3 1-510+1			8 2:141	33.20 B	759.66
	4 2-10 ON 40	fl Tool 4/2x2				161,41
	3 Model M	Keliant PKR.		2.375	5.70	7.167.11
	6278 per	J+ N80	3.66	2.441	411 13	111.22
	7 2,25 R N	pple WNOgo 2.1	97 3.668	2.197	1.06 13	172,28
	, , ,	+ Ngo	3.468	2.251	13,09	176.35
H   7	9 2 Va Lipe	line Entry Guid	e 3668	2:44/	·67 /3	177,02
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4	The Lands	مان المان				
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				122	Hobbs	(3) (3)
$  \cdot   \epsilon  $	13.289-	93 13313-20 30 13356-60		160	OCD	<b>₹</b>
1	13,3 66-	78 13.383-95		7.72	<del>(013/4)</del>	3/15
19	PREPARED FOR					
	Bu	h MORRI				
	PREPAREOBY Shunge	Failon OFF	Hobbs.	NM :	HONE 66-393-	4147
	BÁKER 6023	NAVIGATION BOULEVARD HO	uston, texas 7701	1-1131		M.

6023 NAVIGATION BOULEVARD HOUSTON, TEXAS 77011-1131 P.O. BOX 3048 HOUSTON, TEXAS 77253-3048 Telephone (713) 923-9351 Telex 76-2533

#### **DRILLING DETAIL REPORT**

AFE NO.	WELL			OPERATOR	AFE AMOUNT	TYPE
3-1381	ANASAZI 9 COM	FEDERAL	1	JETTA OPERATING COMPANY INC.	\$116,300	WORKOVER
4/11/2003	DAILY	\$1,550	CUM	\$1,550		
MIRU SLICK	LINE. RIH W/ 1	4" TOOLS W/	KNUCKLE.	SET DOWN @ 12233'. TOOLS	STICKING. POOH. RDMC	SLICK LINE.
4/12/2003	DAILY		CUM	\$1,550		
NO ACTIVITY	7					
4/13/2003	DAILY		CUM	\$1,550		
NO ACTIVITY	7					
4/14/2003	DAILY		CUM	\$1,550		
NO ACTIVITY	7					
4/15/2003	DAILY	\$9,150	CUM	\$10,700		
	UMP 50 BBLS 3 SE PACKER. SO			T ANCHORS, ND TREE, NU B	OPS AND TEST BOPS 250	# LOW, 5000#
4/16/2003	DAILY	\$42,850	CUM	\$53,550	, , , , , , , , , , , , , , , , , , , ,	
	LAYING DOWN R TO OTIS. SDF1			S & OTIS PLS PACKER. OFF L	OAD 417 JTS 2 7/8 6.5# N	80. LOAD OUT 418
4/17/2003	DAILY	\$12,700	CUM	\$66,250		
	LINE. PERF 3 1/ ART IN HOLE TI		SPF 13425'-2	18, 13383'-93', 13366'-78', 13356	i'-60', 13326'-30', 13289'-93'	. RD E-LINE. PU
4/18/2003	DAILY	\$23,590	CUM	\$89,840		
PACKER, ON		.251 PROFILE		BHA OF W/L RE-ENTRY, 4' PU DEPTH OF 13167' W/ 15M COM		
4/19/2003	DAILY	\$2,000	CUM	\$91,840		
RU SWAB UN	IIT. FLUID LEVI	EL @ 2000'. S'	WABBED T	O 8000' TESTING 10% SAND C	CUT. RD SWAB UNIT. SDF	N
4/20/2003	DAILY		CUM	\$91,840		
WAITING ON	FRAC JOB.					
4/30/2003	DAILY	\$80,000	CUM	\$171,840		
BIANARY GE 3400#, 4 PPG 3 MIN 8602#, 15	L, 93 TONS CO SAND IN TBG. I	2, 535,000 SCI MAX TREATI G HELD 3000	N2, 69,920 NG PRESSU THROUG	S TO 11,500#. FRACTURE STI # 16/30 PROP. WELL SCREEN IRE 11,500# @ 12.5 BPM 65 QU H OUT JOB. OPEN WELL TO C CF/D.	ED OUT 51 BBLS FLUSH A JALITY FOAM. ISIP 10,953	AWAY LEAVING 3#, 5 MIN 9559#, 10

\$173,840

5/1/2003 DAILY \$2,000

FLOWBACK FRAC. FTP 180# TO 50#. UNLOADED 42 BBLS WITH SHOW OF SAND, GAS RATE 170 MCF/D, 30% CO23 29 30

CUM

Hopps

Wednesday, August 27, 2003

AFE NO.	WELL			OPERATOR	AFE AMOUNT	TYPE	
03-1381	ANASAZI 9 COM	9 FEDERAL	1	JETTA OPERATING COMPANY INC.	\$116,300	WORKOVER	
5/2/2003	DAILY	\$2,000	CUM	\$175,840			
FLOW WELL 1	TO CLEAN UP.	FTP 15#, 32/64	4 CHOKE, U	JNLOAD 25 BBLS FRAC FLUII	D. TTL REC 125 BBLS. FLO	OWING IN HEADS	
5/3/2003	DAILY		CUM	\$175,840			
NO ACTIVITY							
5/4/2003	DAILY		CUM	\$175,840			
NO ACTIVITY							
5/5/2003	DAILY	\$600	CUM	\$176,440			
SHUT IN FOR	BUILD UP. SIT	P 1300#, SICP	900#				
5/6/2003	DAILY	\$1,500	CUM	\$177,940			
				, BLEW DOWN TO 0# IN 4 HRS CP 630#, 500 MCF/D. WAITING	-	NG FLUID.	
				•	-	NG FLUID.	
UNLOADED 4: 5/7/2003	2 BBLS IN 24 H	FR PERIOD. A'	VG TP 25#,	CP 630#, 500 MCF/D. WAITING	-	NG FLUID.	
UNLOADED 4: 5/7/2003	2 BBLS IN 24 H	FR PERIOD. A'	VG TP 25#,	CP 630#, 500 MCF/D. WAITING \$178,440	-	NG FLUID.	
UNLOADED 4: 5/7/2003 FTP 25#, 48/64 5/8/2003	2 BBLS IN 24 H  DAILY  CHOKE. UNLO	S500 SADED 3 BBL	CUM S. TTL REC	CP 630#, 500 MCF/D. WAITING \$178,440 C 275 BBLS. TURN TO SALES. \$178,440	-	NG FLUID.	
UNLOADED 4: 5/7/2003 FTP 25#, 48/64 5/8/2003	2 BBLS IN 24 H  DAILY  CHOKE. UNLO  DAILY	S500 SADED 3 BBL	CUM S. TTL REC	CP 630#, 500 MCF/D. WAITING \$178,440 C 275 BBLS. TURN TO SALES. \$178,440	-	NG FLUID.	
UNLOADED 4: 5/7/2003 FTP 25#, 48/64 5/8/2003 WELL TO SAL 5/9/2003	2 BBLS IN 24 H  DAILY  CHOKE. UNLO  DAILY  LES. FTP 440#, C	S500 DADED 3 BBL CP 140#, 0 OIL	CUM S. TTL REC CUM , 13 WATER CUM	CP 630#, 500 MCF/D. WAITING \$178,440 C 275 BBLS. TURN TO SALES. \$178,440 R, 62 MCF. \$178,440	-	NG FLUID.	
UNLOADED 4: 5/7/2003 FTP 25#, 48/64 5/8/2003 WELL TO SAL 5/9/2003	2 BBLS IN 24 H  DAILY  CHOKE. UNLO  DAILY  LES. FTP 440#, C  DAILY	S500 DADED 3 BBL CP 140#, 0 OIL	CUM S. TTL REC CUM , 13 WATER CUM	CP 630#, 500 MCF/D. WAITING \$178,440 C 275 BBLS. TURN TO SALES. \$178,440 R, 62 MCF. \$178,440	-	NG FLUID.	
UNLOADED 4: 5/7/2003  FTP 25#, 48/64 5/8/2003  WELL TO SAL 5/9/2003  WELL TO SAL 5/10/2003	2 BBLS IN 24 H  DAILY  CHOKE. UNLO  DAILY  LES. FTP 440#, O  DAILY  LES. FTP 590#, O  DAILY	S500 DADED 3 BBL CP 140#, 0 OIL CP 115#, 0 OIL	CUM S. TTL REC CUM , 13 WATER CUM , 1 WATER CUM	CP 630#, 500 MCF/D. WAITING \$178,440 C 275 BBLS. TURN TO SALES. \$178,440 R, 62 MCF. \$178,440 , 88 MCF.	G ON SWAB UNIT.	NG FLUID.	
UNLOADED 4: 5/7/2003  FTP 25#, 48/64 5/8/2003  WELL TO SAL 5/9/2003  WELL TO SAL 5/10/2003	2 BBLS IN 24 H  DAILY  CHOKE. UNLO  DAILY  LES. FTP 440#, O  DAILY  LES. FTP 590#, O  DAILY	S500 DADED 3 BBL CP 140#, 0 OIL CP 115#, 0 OIL	CUM S. TTL REC CUM , 13 WATER CUM , 1 WATER CUM	CP 630#, 500 MCF/D. WAITING \$178,440 C 275 BBLS. TURN TO SALES. \$178,440 R, 62 MCF. \$178,440 , 88 MCF. \$178,440	G ON SWAB UNIT.	NG FLUID.	
UNLOADED 4: 5/7/2003  FTP 25#, 48/64 5/8/2003  WELL TO SAL 5/9/2003  WELL TO SAL 5/10/2003  FTP 520#. TO 5 5/11/2003	2 BBLS IN 24 H DAILY CHOKE. UNLO DAILY LES. FTP 440#, C DAILY LES. FTP 590#, C DAILY SALES @ 72 MC DAILY	S500 DADED 3 BBL CP 140#, 0 OIL CP 115#, 0 OIL CF/D. BY-PAS	CUM S. TTL REC CUM , 13 WATER CUM , 1 WATER CUM S TO TANK CUM	CP 630#, 500 MCF/D. WAITING \$178,440 C 275 BBLS. TURN TO SALES. \$178,440 R, 62 MCF. \$178,440 , 88 MCF. \$178,440 X, UNLOADED 11 BBLS. RETU	G ON SWAB UNIT.		
UNLOADED 4: 5/7/2003  FTP 25#, 48/64 5/8/2003  WELL TO SAL 5/9/2003  WELL TO SAL 5/10/2003  FTP 520#. TO 5 5/11/2003	2 BBLS IN 24 H DAILY CHOKE. UNLO DAILY LES. FTP 440#, C DAILY LES. FTP 590#, C DAILY SALES @ 72 MC DAILY	S500 DADED 3 BBL CP 140#, 0 OIL CP 115#, 0 OIL CF/D. BY-PAS	CUM S. TTL REC CUM , 13 WATER CUM , 1 WATER CUM S TO TANK CUM	CP 630#, 500 MCF/D. WAITING \$178,440 C 275 BBLS. TURN TO SALES. \$178,440 R, 62 MCF. \$178,440 , 88 MCF. \$178,440 C, UNLOADED 11 BBLS. RETU	G ON SWAB UNIT.		
UNLOADED 4: 5/7/2003  FTP 25#, 48/64  5/8/2003  WELL TO SAL  5/9/2003  WELL TO SAL  5/10/2003  FTP 520#. TO \$  5/11/2003  FTP 550#. TO \$  6/3/2003	2 BBLS IN 24 H DAILY CHOKE. UNLO DAILY LES. FTP 440#, O DAILY LES. FTP 590#, O DAILY SALES @ 72 MO DAILY SALES @ 134 M	## PERIOD. A*  \$500  DADED 3 BBL  CP 140#, 0 OIL  CP 115#, 0 OIL  CF/D. BY-PAS  ### ACF/D. BY-PAS	CUM S. TTL REC CUM , 13 WATER CUM , 1 WATER CUM S TO TANK CUM SS TO TANK CUM	CP 630#, 500 MCF/D. WAITING \$178,440 C 275 BBLS. TURN TO SALES. \$178,440 R, 62 MCF. \$178,440 , 88 MCF. \$178,440 K, UNLOADED 11 BBLS. RETU \$178,440	G ON SWAB UNIT.		

Anasazi 9 Federal

### Monthly Production

Prior to Workover Month/Year	Oil	Water	Gas
May/2002	0	0	551
June/2002	10	0	375
July/2002	0	0	351
August/2002	0	0	387
September/2002	0	0	292
October/2002	0	0	406
November/2002	0	0	294
December/2002	0	0	1193
January/2003	11	0	714
February/2003	1	0	392
March/2003	0	0	244
April/2003	0	0	116
May/2003	58	0	3209
Since Workover			
June/2003	361	0	21512
July/2003	280	0	26425
August/2003	65	0	10350

