

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM  
87410

## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
**30-025-35948**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
DIRT DEVIL 8 STATE COM

8. Well No.

1

9. Pool name or Wildcat  
VACUUM-MORROW, NORTH

### SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other \_\_\_\_\_

2. Name of Operator

DEVON LOUISIANA CORPORATION

3. Address of Operator

20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 2287512

4. Well Location

Unit Letter O-660 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 8

Township 17S

Range 35E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3985' GR

Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: \_\_\_\_\_ ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☒

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: \_\_\_\_\_ ☐

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.

9/9/03 - Perf'd 11,982' to 11,990' w 2 SPF total 17 holes .3" hole dia. 11 gram charge. Swabbed, had slight gas blow at end of last run.  
9/10/03 - Acidized Atoka formation with 2000 gal 7 1/2% NEFE MEOH acid, avg rate 4.5 BPM avg psi 4800  
9/11/03 - Opened up well had 50 psi flowed to pit had 15' flare for two mins and psi down to 10 and 4' flare for two mins and died. Made total of 10 swab runs.  
9/12/03 - made total of 10 swab runs waiting one hour between runs. Small amount of gas while shut down each hour recovered 3 bbls water.  
9/15/03 - RIH w/5 1/2" CIBP and set @ 11,950' tested to 500 psi okay. RIH and dumped 35' cement on top of plug. Perforated upper Atoka formation from 11,693' - 11,696', 11,713' - 11,720' and 11,726' - 11,732 with 32 gm charge .47 EHD, 36.5" TTP with 2-SPF, RIH with tbg, packer set @ 11,626'  
9/16/03 - opened well up 0 psi, RIH w/swab fluid level at surface. Swabbed well down to profile nipple at 11,585'  
9/17/03 - Opened well up 40 psi small flare to pit, acidized Atoka formation with 2800 gal 7.5% w/C02 and flushed with treated KCL water with C02, average rate 4.2 BPM average pressure 5600 psi, opened well up and flowed back C02 and water, RIH with swab fluid level 4000 scattered. Recovered total of 12 bbls water.  
9/18/03 - Opened well up had 50 psi and small intermittent flare.  
9/22/03 - Open well up 70 psi blew well down. TOH with tbg, RIH w/5 1/2" CIBP and set @ 11,643', RIH with bailer and dumped 35' cement on top of plug. RIH w/4" gun and shot 6 squeeze holes @ 6200', prep to tie cement back to 8 5/8" casing and complete San Andres.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Karen Cottom*

TITLE OPERATIONS TECHNICIAN

DATE September 23, 2003

TYPE OR PRINT NAME

Karen Cottom

TELEPHONE NO. (405) 235-3611

(This space for State use)

Approved by

*Paul J. [Signature]*

TITLE

PETROLEUM ENGINEER

DATE

OCT 01 2003