Submit To Appropria State Lease - 6 copies		ct Office			State of New M	<b>Mexi</b>	ico		T				Form	C-105
Fee Lease - 5 copies District I				Energy, Minerals and Natural Resources					Revised June 10, 2003					
1625 N. French Dr., Hobbs, NM 88240										WELL API NO.				
District II 1301 W. Grand Avenue, Artesia, NM 88210 Oil Conservation Division							n	┝	30-025-	-36229				
District III 1220 South St Fran							5. Indicate Type of Lease       STATE X							
1000 Rio Brazos Rd., Aztec, NM 87410     1220 South St. 1 Hallols D1.       District IV     Santa Fe, NM 87505									State Oil &					
1220 S. St. Francis D						<del></del>								
la. Type of Well:		LETION		COMP	LETION REPO	RI	AND	LOG						19. <b>1</b> 9. 1
OIL WEI		GAS WE	LL 🗌 I	DRY 🗖	OTHER					7. Lease Name	e or Unit Agr	eement N	Name	
b. Type of Comp. NEW 17 W WELL C	letion: VORK OVER	DEEP		LUG	DIFF. RESVR. □ OTH	ER				Frank 1	Г 22			
2. Name of Operato	or						-			8. Well No.				
Chesape 3. Address of Open	ake ator	<u>Operat</u>	ing, Ir	<u>ic.</u>						1 9. Pool name or Wildcat				
P.O. Bo	x 18	496, 0	k1ahomä	ı City	, OK 73154-04	96				Diamond Strawn				
4. Well Location					-						I SLIAW			
Unit Letter	С	;					Lin	e and	165	0	Feet From T	he W	lest	Line
Section	22			nship		ange		36E		NMPM Lea County				
10. Date Spudded 06/30/03		ate T.D. Rea		12. Date C Dry-P	Compl. (Ready to Prod.)	GL: 3896			(DF& 061	RKB, RT, GR	, etc.)	14. Elev. Casinghead		
15. Total Depth	Ť	16. Plug Ba	ack T.D.	17.1	f Multiple Compl. How	Many		18. Interv		Rotary Tools		Cable Tools		
11,702'				2	Zones? NA	-		Drilled B		0-TD				
19. Producing Inter	val(s),	of this comp	letion - Top	, Bottom,	Name					2		ctional S	urvey Made	
NA 21. Type Electric and	nd Othe	T Loge Run								Yes 22. Was Well Cored				
HRLAM/GR				BCS/B	CSGR					No	Cored			
23.				CA	<b>SING RECOF</b>	U (	Rep	ort all s	trin	gs set in w	rell)			
CASING SIZE			IT LB./FT.		DEPTH SET	````	HÔL	E SIZE		CEMENTING		A	MOUNT PUL	LED
13-3/8		<u> 48#</u>			440'			17-1/2		<u>440 sx</u>				
8-5/8		32#		4345'			<u>12/1/4"</u>			1110 sx				
07/29/03	P&4	Comple	ete									<u> </u>		·
				-	, , , , , , , , , , , , , , , , , , ,				-					
24. SIZE	TOD		L D OTTOO		NER RECORD				25.		UBING RE			
NA	TOP		BOTTO	M	SACKS CEMENT	SCF	REEN		SIZ		DEPTH SI	ET	PACKER SI	ET
1121										NA				
26. Perforation re	cord (in	nterval, size,	and numbe	r)		27.	ACII	D. SHOT.	FRA	ACTURE, CE	L MENT SO	UEEZE	ETC	
NA						DEI	AI HTY	TERVAL	,	AMOUNT AN	ND KIND M	ATERIA	L-USED	····
NA												1.85	Contra alla	,
28					PRO		CT				<u> </u>		000 9000H	107
Date First Production	on		Production	Method (A	Flowing, gas lift, pumpin					Wall Status	(Prod. or Shi	Q	JA: JA	
NA						•6 • 5•	20 11/10	type pung	"	Well Status	1 VOU. OF SH	11-111) 7 EI	א אין	C1 (),
Date of Test	Hours	Tested	Choke	Size	Prod'n For	Oil	- Bbl		Gas		Water - Bl	010	Gas - Oil Ra	
					Test Period				0	mor		<b>,</b>	Gas - Oli Ka	3
Flow Tubing	Casing	g Pressure	Calcula	ted 24-	Oil - Bbl.	L	Gas - I	MCF	W	Vater - Bbl.		ravity - A	 PI - (Corr.)	:
Press.			Hour R	ate								avity 1		
29. Disposition of (	an (Sa)	d								-				
29. Disposition of C	385 (301	a, usea jor j	ruei, vented,	etc.)							Test Witness	ed By		
30. List Attachment									······					
C-31 / hereby cartit	LU3,	Logs	tion show	1 on had-	sides of this family									
- · · · · · · · · · · · · · · ·	,	ne nyormu	$\Lambda$	i on DOIN	sides of this form as	irue a	na co	mplete to	the t	pest of my kno	wledge and	belief		
Signature <b>ba</b> E-mail Address	rbo	ral 1	Bale		Printed Name Barbara	.T.	Bala	- Titl	le ₽	egulator	v Anelv	st	Date 09/	08/03
					Dar Dara		Jaro	- 11	IV	Gurator	, mary		Date 09/	
E-mail Address														
														K2

## **INSTRUCTIONS**

 $\mathbb{V}^{n} \to \mathbb{V}^{n}$ 

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	n New Mexico	Northwestern New Mexico				
T. Anhy Rustler 1250'	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt 1281'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates 3046	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers 3287	T. Devonian	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert T. McCracken			
T. Grayburg	T. Montoya	T. Mancos				
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	T.			
T.Tubb	T. Delaware Sand	T.Todilto	T			
T. Drinkard	T. Bone Springs	T. Entrada				
T. Abo	T	T. Wingate	T.			
T. Wolfcamp	Т	T. Chinle	T.			
T. Penn	Т	T. Permian	<u> </u>			
T. Cisco (Bough C)	T	T. Penn "A"	T.			

No. 1 from	SANDS OR ZONES
No. 1, fromto	No. 3, fromtoto
No. 2, fromto	No. 4, fromtoto

**OIL OR GAS** 

	110. –	nom
IMPORTANT	WATER	SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from......feet...... No. 2, from......feet..... No. 3, from......feet......

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	F	rom	To	Thickness In Feet	Lithology
0	2030	2030	Redbed					
2030	3180	1150	Salt & Anhydrite					
3180	3482	302	Sand					
3482	4890	1408	Anhydrite, Dolomite, Salt,	San	đ			
4890	6307	1417	Dolomite					
6307	8311	2004	Dolomite & Sand					
8311	9635	1324	Dolomite					
9635	11073	1438	Limestone					
	11460		Shale					
	11702		Limestone					
				Ĩ				
			·					