Submit 3 Copies Office	To Appropriate District	State	of New M			Form C-103	
District I Energy, Minerals and Natural Resources					Revised March 25, 1999		
1625 N. French Dr., Hobbs, NM 87240 District II					WELL API NO.		
\$11 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION District III					30-025-36385 5. Indicate Type of Lease		
1000 Rio Brazos	1000 Rio Brazos Rd., Aztec, NM 87410				STATE FEE X		
District IV Santa Fe, NM 87505 2040 South Pacheco, Santa Fe, NM 87505						Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)					7. Lease Name or Unit Agreement Name:		
1. Type of Well:					Bourdon		
Oil Well Gas Well Other							
2. Name of Operator Xeric Oil & Gas Corporation					8. Well No. 2		
3. Address of Operator P. O. Box 352					9. Pool name or Wildcat		
4. Well Location Midland, TX 79702					D-I	C; ABO	
Unit	Letter P	: 660 feet from t	he Sout	$\frac{h}{}$ line and $\frac{6}{}$	60 feet fre	om the East line	
Secti	on 18	Township	20S R	ange 39E	NMPM Lea	Constr	
10. Elevation (Show whether DR, RKB, RT, GR, etc.)							
GR 3526							
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF							
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING							
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL					LLING OPNS. 🔯	PLUG AND	
PULL OR ALT	TER CASING [MULTIPLE COMPLETION		CASING TEST AN	ND	ABANDONMENT	
OTHER:		•	_				
	proposed or comp	leted operations (Clearly	v ctote all po	OTHER:		, including estimated date	
of startin	g any proposed wo	rk). SEE RULE 1103. F	or Multiple	Completions: Attacl	h wellbore diagran	, including estimated date of proposed completion	
						627282920	
9/22/03	/22/03 Spud well @ 9:30 PM CDT with Key Drilling Rig #7.						
9/23//03	7/23//03 TD 121/4" surface hole @ 1,620'. Circulate hole clean.						
9/24/03	RIH w/37 jts. 2	4# J-55 8 5/8" csg. to a	setting dep	th of 1,620'. Ceme	1 🔿		
9/24/03 RIH w/37 jts. 24# J-55 8 5/8" csg. to a setting depth of 1,620'. Cement with lead of 630 sx Class "C" + 4% gel + 2% CaCl2, tail w/200 sx Class "C" + 2% CaCl2. Circulate 150 sx to surface. Plug Down. WOCHS Type up BOP. Install H2S equipment as per NMOCD orders.							
•	Dor: Insum H	25 equipment as per 14	WIOCD OIG	515.	/		
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						. Salviero	
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURE	//	Causon	TITLE	Production		DATE 9/25/03	
Type or print	Angie Craw	ford				432-683-3171	
(This space for					Tele	phone No.	
		1/1/2/2	,	PETROLEUM E	NGINEER	OCT 0 1 2003	
APPPROVED BY TITLE Conditions of approval, if any:						DATE	
Conditions 0	i appiovai, ii any:	-///					