

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

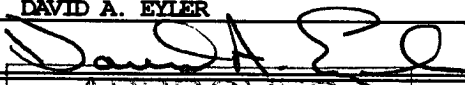
1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No.
2. Name of Operator GRUY PETROLEUM MANAGEMENT COMPANY		6. If Indian, Allottee or Tribe Name
3a. Address P.O. BOX 140907, IRVING, TEXAS 75014-0907	3b. Phone No. (include area code) 469-420-2728	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) UNIT LETTER D 660' ENL & 660' FWL SEC. 27, T-25-S, R-37-E		8. Well Name and No. CARLSON HARRISON FEDERAL COMM. #002
		9. API Well No. 30-025-11810
		10. Field and Pool, or Exploratory Area JAIMAT TAN.-YATES-7 RVRS.
		11. County or Parish, State LEA NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input checked="" type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

GRUY PETROLEUM MANAGEMENT CO. REQUESTS APPROVAL TO PLUG AND ABANDON THE SUBJECT WELL PERFORM HIM SPECIFICATIONS AS PER THE ATTACHED PLUGGING PROCEDURE. IF YOU SHOULD HAVE ANY QUESTIONS OR COMMENTS PLEASE CONTACT DAVID EYLER AT 432-687-3033.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) DAVID A. EYLER	Title AGENT
	Date 09/15/03

APPROVED THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by (ORIG. SGD.) DAVID R. GLASS	Title	Date
Conditions of approval (any and all attached). Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office SEE ATTACHED FOR CONDITIONS OF APPROVAL	
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

UCT 02 2003

OCT 2003
RECEIVED
Hobbs
OCD

Gruy Petroleum Management Company**Carlson Harrison Federal Com 002****A.P.I. #: 30-025-11810****Lease Serial #:****Field: Jalmat: Tan-Yates-7 Rvrs****Location: 660' FNL & 660 FWL, Unit Letter D, Sec. 27, Twp. 25S, Rge. 37E****Lea County, New Mexico****Completion Date: 1956****Total Depth: 3,542' P.B.T.D.: 2,665' (CIBP @ 2700' w/ 35' cement)****Casing Data: 9-5/8" 32.3# H-40 @ 300' w/ 250 sxs. - TOC = Surface
7" 23# @ 3537' w/ 300 sxs. - TOC = N/A (DV Tool @ 926')****Tubing Data: None****Rod Data: None.****Open Perfs: None****Remarks: Perf. 3340'-3450' (CIBP @ 3310'), Perf. 2880'-2950' & 2965-3040' (CIBP @ 2700' w/ 35' cement.****09/24/91: Sqz. csg. leaks @ 454'-485' w/ 150 sxs. cmt. - Circ. to surface.****PXA PROCEDURE**

- 1) MIRU workover rig, 2700' workstring & PXA equipment.
- 2) PU & RIH w/ tubing OE to 2665'; Circulate well w/ 9.5# salt gel mud; POOH laying down tubing to 1000'; Mix & pump a 30 sx. class "C" cmt. plug @ +/-1000'; POOH laying down tubing to 400'; Mix & pump a 600 sx. class "C" cmt. plug @ 200'-400'; POOH w/ tubing & WOC; RIH w/ tubing & tag top of cmt. plug.
- 3) POOH laying down tubing to 63' & mix & pump a 15 sx. cmt. surf. plug @ 3'-63'.
FOOH w/ tubing.
- 4) Dig out and cut off well head 3' B.G.L.; Weld steel plate on top of casings & set dry hole marker.
- 5) RDMO rig and PXA equipment. Clean location.

PLUGGING & ABANDONMENT WORKSHEET (STRING CSNG)

OPERATOR GRUP PETROLEUM MANAGEMENT
LEASENAME CARLSON HARRISON FED. Com.

SECT 27 TWN 25S RNG 37E
FROM 660 N/S L 660 E/W L
TD: 3,542' FORMATION @ TD
PBTD: 2,665' FORMATION @ PBTD

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	9-5/8"	300'	SURF.	C.I.R.C.	
INTMED 1					
INTMED 2					
PROD	7"	3,537'	SURF.	C.I.R.C.	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1					
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	"	
INTMED 2			OPENHOLE	"	
PROD					

*** REQUIRED PLUGS DISTRICT I**

RUSTLER (ANHYD)	
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTAIN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
GLORIETA	
BLUESBERRY	
TUBB	
DRINKARD	
ABO	
WC	
PENN	
STRAWN	
ATOEA	
MORROW	
SALEM	
DEVONIAN	

[illegible]

9-5/8"
@ 300'
TOC SURF.

35' amf.
CIBP @ 2900'
2880' - 3040'
CIBP @ 3310'
3340' - 3450'
7"
@ 3,537'
TOC SURF.

TD 3.542'