Submit 3 Copies to Appropriate District	State of New Me	exico		
Office DISTRICT I	Energy, Minerals and Nat			
1625 N. French Dr., Hobbs, NM 88240			FORM C-103 Revised March 25, 1999	
DISTRICT II	OIL CONSERVATION DIVISION		WELL API NO.	
1 South First, Artesia, NM 88210 1220 South St. Francis Drive STRICT III Santa Fe, NM 87505		30-025-21347 5. Indicate Type of Lease		
1000 Rio Brazos Rd., Aztec, NM 87410		STATE FEE		
DISTRICT IV 1220 South St. Francis Dr., Santa Fe, NM 87.	505		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Northeast Drinkard Unit	
1. Type of Well:			Normeast Drinkard Onit	
	GAS WELL OTHER	IN.IECTOR		
2. Name of Operator Apache Corporation			8. Well No. 815W	
3. Address of Operator			9. Pool name or Wildcat	
6120 South Yale, Suite 15 4. Well Location	00 Tulsa, Oklahoma 74136-4224		Eunice N., Blinebry-Tubb-Drinkard	
Unit LetterG	: 1750 Feet From The North	Line and <u>1980</u>	Feet From The East Line	
Section 23	Township 21S Range 3 10. Elevation (Show whether DF, RKB, F	7E NMP	M Lea County	
	3397 GR	(1, GT , e (c.)		
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE O	F INTENTION TO:	SUE	3SEQUENT REPORT OF:	
Perform Remedial Work			K Altering Casing	
Temporarily Abandon Change Plans Commence I			illing Operations	
Pull or Alter Casing		Casing Test an	d Cement Job	
Other		Other	Temporarily Abandoned	
12 Describe proposed or completed operations. (Clearly state all participant datails and size and in the state of the stat				
 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 				
6/9/2003 MIRU SU.	MIRU SU. NU BOP. Rel short string. POH W/ 5 2-3/8" x 4' Duoline subs & 185 jts 2-3/8" Duoline TBG.			
(57000#)	10/2003 RU WL. RIH W/ Freepoint. Determine freepoint @ 5683'. Pull 30000# over string weight on upper PKR (57000#) & shoot TBG below upper PKR @ 5706'. Shoot TBG above upper PKR @ 5637' leaving 1-1/2 jts of TBG abov PKR @ 5637'. RD WL. POH LD Inj TBG			
6/11/2003 RIH w/ 5-: Dress fish.	/2003 RIH w/ 5-3/4" OS w/ 2-3/8" Mill Control Guide & Grapple, 4-3/4" jars, 4 - 4-1/8" DCs & 2-7/8" x 2-3/8" X-over Dress fish. Latch onto fish. Pull 72000# & shear PKR. POH LD PKR			
6/12/2003 POH w/ 23	POH w/ 23 jts FG wrapped TBG that was between PKRs			
8/19/2003 RIH w/ on	RIH w/ on-off tool. PU PKR & POH. LD PKR. RIH w/ CIBP & set @ 5639'. Cap w/ 35' cmt			
8/20/2003 Displace a	Displace annulus w/ 165 gals CRW-172 in 300 BW. RDMO SU.			
8/25/2003 Ran M.I.T.	Copy of chart attached		SEVEEZ 13V	
٨/	\mathbf{C}			
SIGNATURE Kan	<u>Loclay</u>	mle Sr. Engir	neering Technician DATE 9/12/2003	
(This space for State Use)	Coday	-	TELEPHONE NO. 918-491-4957	
(This space for State Use) APPROVED BY CONDITIONS OF APPROVAL IF ANA CONDITIONS OF APPROVAL IF ANA CONDINA CONDITIONS OF APPROVAL IF ANA CONDITIONS O				
	Thi: Abar	Approval of T donment Expire	emporary 10/2/08	

