

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

FILE IN TRIPLICATE

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

2040 Pacheco St.  
Santa Fe, NM 87505

DISTRICT II  
811 S. 1st Street, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd, Aztec, NM 87410

WELL API NO.	30-025-27001
5. Indicate Type of Lease	FED <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	NORTH HOBBS (G/SA) UNIT
	Section 30
8. Well No.	442
9. Pool name or Wildcat	HOBBS (G/SA)

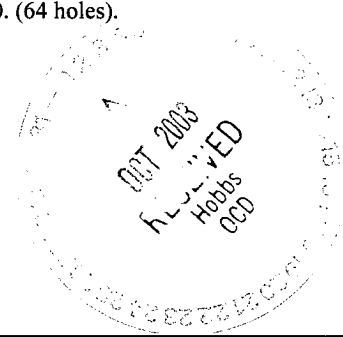
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well:	Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injector <input type="checkbox"/>
2. Name of Operator	Oxy Permian LTD.
3. Address of Operator	1017 W. Stanolind Rd., HOBBS, NM 88240 505/397-8200
4. Well Location	Unit Letter <u>P</u> : <u>1300</u> Feet From The <u>SOUTH</u> Line and <u>1050</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>LEA</u> County
10. Elevation (Show whether DF, RKB, RT GR, etc.) 3643 GL	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG & ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work)  
SEE RULE 1103.

1. Pull injection equipment.
2. Sqz Liner top @3956'.
3. Re - Perforate the following intervals using 2 JSPF 4164-74, 4186-90, 4198-4206, 4214-20, and 4230-40. (64 holes).
4. Stimulate new perms w/3000 g 15% NEFE HCL acid.
5. RIH w/4.5" Guiberson G-6 pkr on 124 jts 2-7/8" Duoline tbg.
6. Pkr set @4124'. Top perf @4164'. Bottom of tbg @4124'.
7. Circ csg w/pkr fluid. Test csg to 600 psi for 30 min and chart for the NMOCD.
8. RDPU. Clean location.

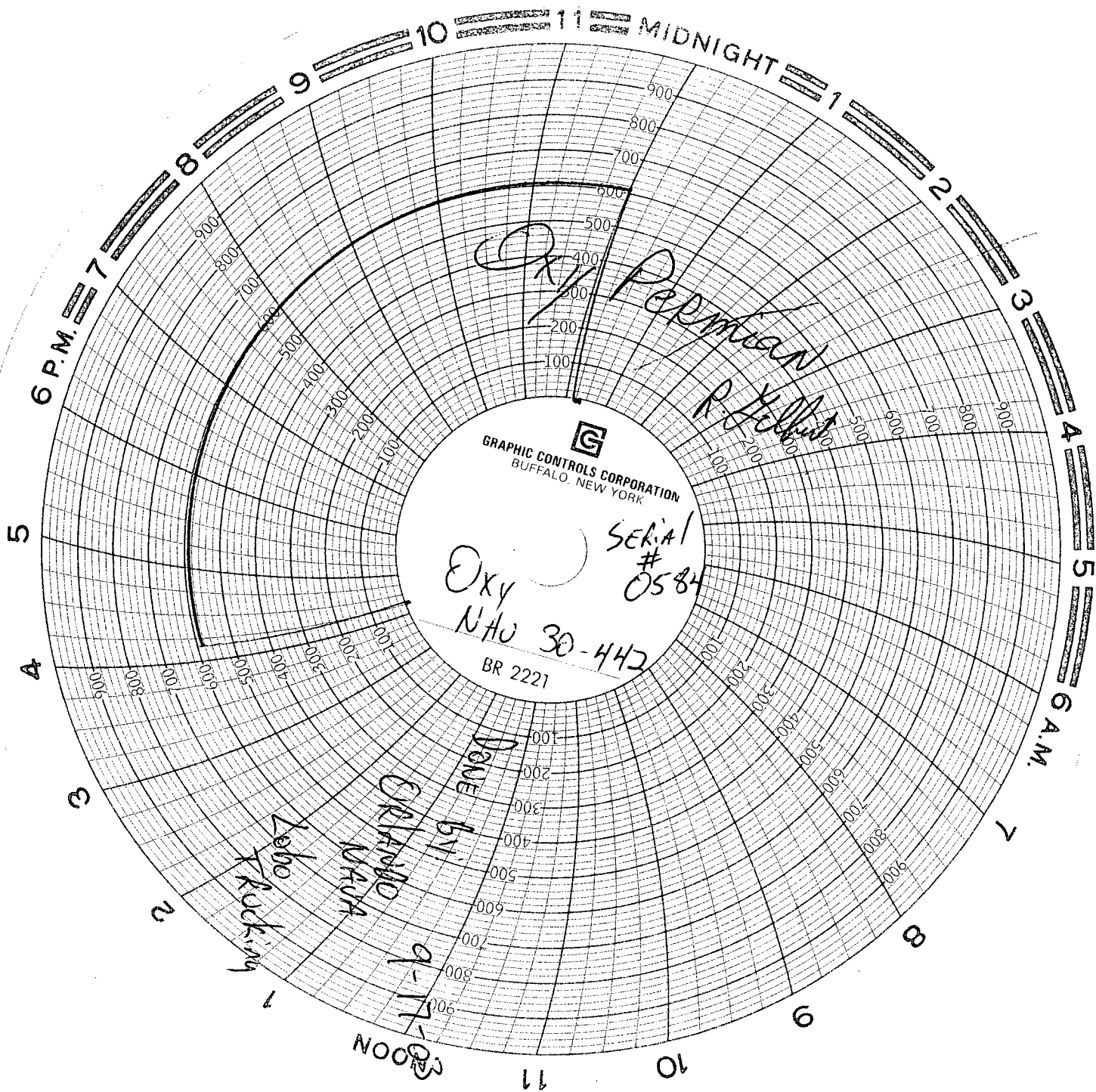
Rig Up Date 09/04/2003 Rig Down Date: 09/17/2003



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert Gilbert TITLE SR ENGR TECH DATE 09/25/2003  
TYPE OR PRINT NAME Robert Gilbert TELEPHONE NO. 505/397-8206

(This space for State Use)  
APPROVED BY Harry W. Wink OC DISTRICT SUPERVISOR/GENERAL MANAGER TITLE \_\_\_\_\_ DATE OCT 02 2003  
CONDITIONS OF APPROVAL IF ANY: \_\_\_\_\_



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK

SERIAL  
# 0584

Oxy  
N.H.U. 30-442  
BR 2221

Oxy Permian  
R. Helmut

Lebo  
Flocking

CRANDALL  
NACA

9-11-60  
NOON