## State of New Mexico Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

FILE IN TRIPLICATE

Form C-103 Revised 1-1-89

<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88240	2040 Pacheco St.		WELL API NO. 30-025-29074	
	Santa Fe, NM 87505		5. Indicate Type of Lease	
DISTRICT II			FED STATE FEE X	
811 S. 1st Street, Artesia, NM 88210 DISTRICT III			6. State Oil & Gas Lease No.	_
1000 Rio Brazos Rd, Aztec, NM 87410			o. State Oil & Gas Lease No.	
	FIGER AND DEPORTS ON ME	T T C		
SUNDRY NOTICES AND REPORTS ON WELLS				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			7. Lease Name or Unit Agreement Name	
(FORM C-101 FOR SUCH PROPOSALS.)			NORTH HOBBS (G/SA) UNIT	
1. Type of Well:			NORTH HODBS (0/3A) CIVII	
Oil Well X	Gas Well Other		Section 32	
2. Name of Operator			8. Well No. 422	
Occidental Permian Ltd				
3. Address of Operator			9. Pool name or Wildcat HOBBS (G/SA)	
1017 W. Stanolind Rd., HOBBS,	NM 88240 505/39	7-8200		
4. Well Location				ŀ
Unit Letter H: 1385	Feet From The NORTH	Line and 110	Feet From The EAST Line	
Section 32	Township 18S	Range 3	8E NMPM LEA County	
	10. Elevation (Show whether DF, RI			
11. Check	3644' GL	4 CNI-4' D4	Other Date	
NOTICE OF INTE	Appropriate Box to Indicate Na ENTION TO:		or Other Data IBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING	$\neg$
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING	<u> </u>	=
PULL OR ALTER CASING		CASING TEST AND CEM		
OTHER:		OTHER: Convert We	<del></del>	x
			ing estimated date of starting any proposed work)	
SEE RULE 1103.	nis (Ciearly state all pertinent aetaits, an	a give periineni aaies, inciuai	ng estimatea aate of starting any proposea work)	
: 1 DIDI D II . 11 1 1				
<ol> <li>RUPU. Pull and lay down produc</li> <li>Sqz Grayburg perfs @3874' - 396</li> </ol>				
<ol> <li>Sqz Grayburg perfs @3874' – 3969'.</li> <li>Stimulate San Andres Perfs 4051 – 4222 w/2100 g 15% NEFE HCL acid.</li> </ol>				
4. RIH w/7" G-6 pkr, XL on/off tool				
5. Pkr set @4003'. Bottom Of tbg @		no buonne tog.		
6. Circ csg w/pkr fluid.	,		(E) Em	
7. Test csg to 540 psi for 30 min and	chart for the NMOCD.		2 June CO	
8. RDPU. Clean Location.			101 12 HD 14	
			(20 00 mm)	
Rig Up Date: 09/08/2003			1 4 60 S	
Rig Down Date: 09/22/2003			. → 1/2 m	
I hereby certify that the information above is t	rue and complete to the best of my knowl	edge and belief.		
SIGNATURE Robut	That	TITLE SR. ENGR T	ECH DATE 09/25/2003	
TYPE OR PRINT NAME Robert Gilbe	ert		TELEPHONE NO. 505/397-8206	
(This space for State Use)	1 -1	VCTDLOT O		
APPROVED BY Haww.	12) who	DISTRICT SUPERVISOR TITLE	R/GENERAL MANAGER OCT 02	2003
<del></del>		IIII.E.		
CONDITIONS OF APPROVAL IF ANY:	00.00	_ IIILE	DATE	

