I N.M. Oil Cons. Division			
Form 3160-5 UNITED STATES 16 (September 2001) DEPARTMENT OF THE INTERIORHC		1625 N. French Dr. Hobbs NM 88240	FORM APPROVED OMB No. 1004-0135
BUREAU OF LAND MANAGEMENT			Expires January 31, 2004 5. Lease Serial No.
SUNDRY NOTICES AND REPORTS ON WELLS			NMNM104724
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.			6. If Indian, Allottee or Tribe Name
			13 
SUBMIT IN TRIPLICATE - Other Instructions on reverse side			7. If Unit or CA/Agreement, Name and/or No.
1. Type of Well			NMNM103145X
Oil Well Gas Well Other WIW			8. Well Name and No.
2. Name of Operator			WTYSRU No. 912
Chesapeake Operating, Inc. 3a. Address P. O. Box 18496 3b. Phone No. (include area code)			9. API Well No.
Oklahoma City, OK 73154-0496 (405) 8		848-8000	912 30-025-29971 10. Field and Pool, or Exploratory Area
4. Location of Well (Footage Sec. T. P. M. or Summer Description)			Teas;Yates-Seven Rivers, West
SW NW Sec 9-20S-33E			11. County or Parish, State
1980' FNL & 660' FWL			Lea Co., NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION		
	Acidize Deenen		
Notice of Intent	Acidize Deepen	Production (Start/ Treat Reclamation	
Subsequent Report	Casing Repair New Cor		↓ Well Integrity XI Other H-5 Test
	Change Plans Diug and	Abandon Temporarily Aba	
Final Abandonment Notice	Convert to Injection I Plug Bac		y proposed work and approximate duration thereof.
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 09/05/03 RU Baker, Perf Y1 3138-66', 3188-222'; Perf Y2 3260-70' @ 4 spf, RD Baker. PU 4-1/2" treating packer, run 98 2-3/8" tbg, set pkr @3094, test csg to 500#, SDFN			
09/06/03 Treat Y1 & Y2 perfs w/59 bbls 15% NE-Fe acid, 1000# salt, 50 BPW, max PSI 2600#, max rate 5 BPM, avg PSI 2400#, avg rate 5 BPM, ISP 1890#, 5 min 1452#, 10 min			
1334#, 15 min 1245# RD, r1se PSI, R1se pkr, POOH w/pkr & tbg, take BOP off, put			
frac valve on. SDFN			
09/07/03 RU Weatherford, Frac Y1 & Y2 w/150,460# 20/40 sand, 1466 bbls gelled fluid, max PSI 3050#, avg PSI 2643#, avg rate 24.6 BPM, 25 BPM on pad, 2820#, 24.7 BPM on sand 2550#, ISP 2330#, 5 min 2110#, 10 min 1998#, 15 min 1945#, RD, SDFN			
09/08/03 RIH w/3-7/8" bit, tag @3180			
09/09/03 LD work string, PU 4-1/2" inj pkr, run 98 jts 2-3/8" dual line tbg, take TOP off,			
flange well, circ 50 bbls pkr fluid, set pkr @3047', flange well up, leave csg valve open, RDMO, line up H-5 Test			
09/11/03 Run H-5 test, test to 420# for 30 min, put back on inj @300 bbls per day.			
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)			
Barbara J. Bale		Title Regulatory Analy	st
Signature Barbara	C. Bale	Date 09/17/03	OCD CO
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Conditions of approval. If any, are attached Approval of this notice does not approved on the Date			
which would entitle the applicant to conduct operations thereon.			
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or traudule is attements or representations as to any matter within its jurisdiction.			
(Instructions on reverse) OC W 22003 & U.S. GOVERNMENT PRINTING OFFICE 2001 - 773 001446035			



