

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 35-025-30675
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. K-385-4

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other CONVERSION TO INJECTION	7. Lease Name or Unit Agreement Name: STATE 35
2. Name of Operator PENROC OIL CORPORATION	8. Well No. 6
3. Address of Operator P.O. Box 2769, Hobbs, NM 88241	9. Pool name or Wildcat Maljamar GBSA
4. Well Location Unit Letter N : 990 feet from the South line and 1980 feet from the West line Section 35 Township 17S Range 35E NMPM Lea County	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4130	

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: **CONVERSION TO INJECTION** ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

9.22.03 THRU 9.24.03

*** SWD-874**

RU WSU. PU BIT, DC & WS. TAGGED TOC AT 4285'. RU REVERSE UNIT. DRLD CEMENT TO 4310' & CIBP TO 4313'. PUSHED SAME TO 4781'. LD WS, PU 134 jts (4320') of PC tubing (incl. 13 jts of beveled collars). Displaced annulus w/ packer fluid. Set packer @ 4321' - AD. 1 PC. Pressure test annulus to 350" - 15 min. Test witnessed by Mr. J. Robinson of NMOC.D. Ran injection test 1 bpm @ 20" - well on vacuum after pump SD. AD WSU. Cleanup location. Released all rentals.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

[Signature]

TITLE **Operations Manager**

Type or print name **TRACY HEADSTREAM**

Telephone No. **(505) 492-1236**

APPROVED BY **Harry W. Wink**

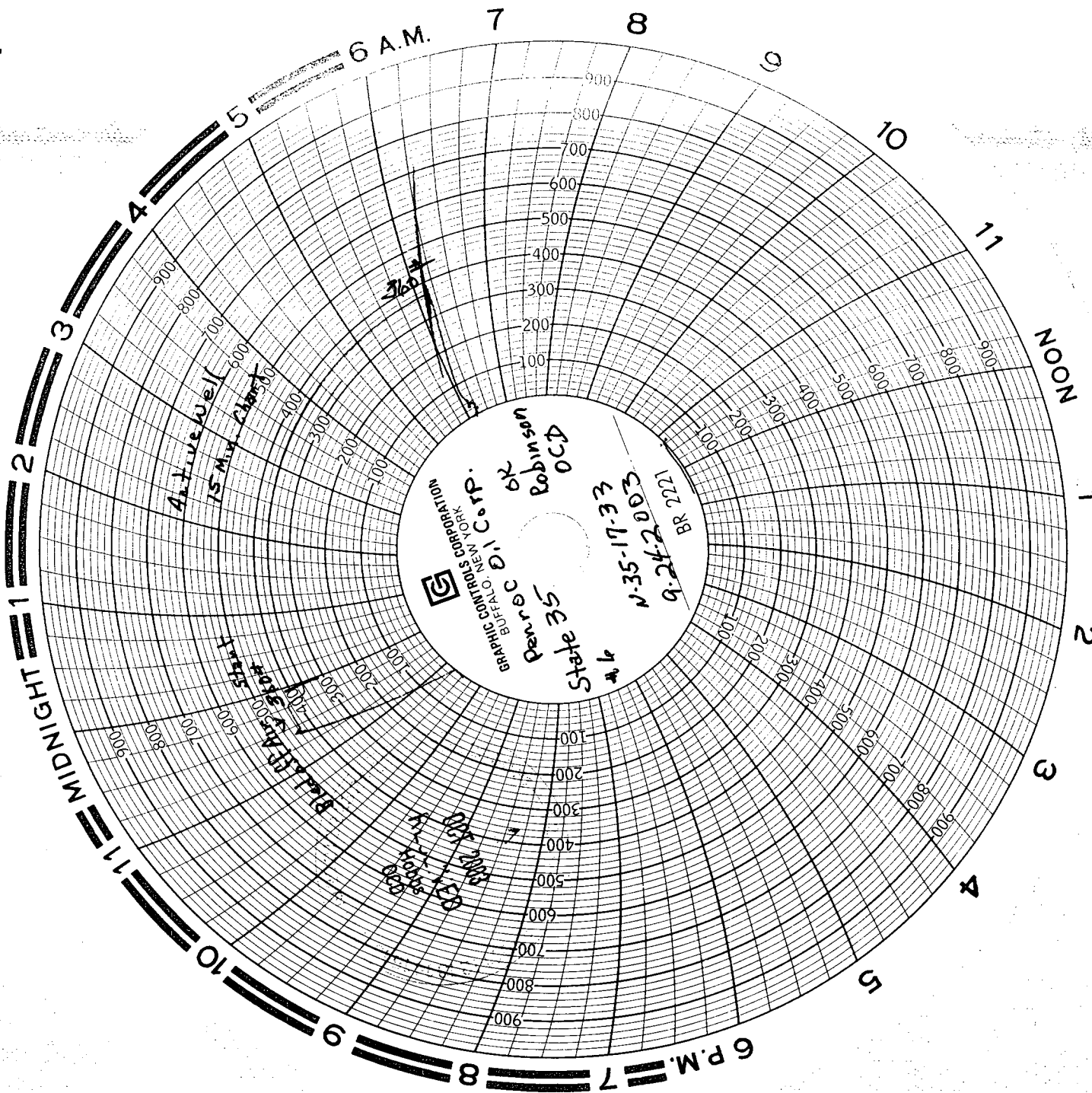
OC DISTRICT SUPERVISOR/GENERAL MANAGER

TITLE

DATE

OCT 02 2003

Conditions of approval, if any:



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK
OK Robinson
O.C.D.
State 35
46
N-35-17-33
9-24-2003
BR 82221

Active Well
15 Min. Chart

State 35
46

N-35-17-33
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