

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-35188
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Burrus
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <u>Side Lateral Well</u>	8. Well No. 2A
2. Name of Operator Ricks Exploration, Inc.	9. Pool name or Wildcat Trinity; Wolfcamp
3. Address of Operator 550 West Texas Ave., Suite 1300, Midland, Texas 79701	

4. Well Location Unit Letter P 900 BHL: P-22-12S-38E, 343/S & 338/E Feet From The South Line and 600 Feet From The East Line Section 22 Township 12S Range 38E NMPM Lea County _____

10. Date Spudded 05/13/2003	11. Date T.D. Reached 05/21/2003	12. Date Compl. (Ready to Prod.) 06/11/2003	13. Elevations (DF & RKB, RT, GR, etc.) 3797' GR	14. Elev. Casinghead
15. Total Depth 9549	16. Plug Back T.D. 9562	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By X	Rotary Tools X
19. Producing Interval(s), of this completion - Top, Bottom, Name 8875 - 9549 Wolfcamp				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		400'	17 1/2"	440 sx Cl. C	
9 5/8"		4530'	12 1/4"	1150 sx Cl. C	
7"		9800'	8 1/2"	600 sx Super H	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4 1/2"	8779	9549			2 7/8"	8734.98	None

26. Perforation record (interval, size, and number) OPEN HOLE	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	8875 - 9549	1000 GALS 90/10 15% hcl ACID + 8000 GALS 90/10 15% hcl ACID

28. PRODUCTION							
Date First Production 06/15/2003		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" X 1 3/4" X 30' PUMP				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 07/05/2003	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 250	Gas - MCF 190	Water - Bbl. 5	Gas - Oil Ratio 760
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 250	Gas - MCF 190	Water - Bbl. 5	Oil Gravity - API - (Corr.) 41.6	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By
---	-------------------

30. List Attachments C104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <u>Brenda Coffman</u>	Printed Name Brenda Coffman	Title Regulatory Analyst	Date 07/10/2003

PETROLEUM ENGINEER

OCT 02 2003

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

No. 1, from..... to.....
No. 2, from..... to.....

No. 3, from..... to.....
No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....

No. 2, from..... to feet.....

No. 3, from..... to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology