		1625 N. French Dr.									
	Hobbe Alle agent										
Form 3160-5 (September 2001)	·	Hobbs, NM 8824 UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT					FORM APPROVED OMB No. 1004-0135 Expires January 31, 2004				
SUNDRY NOTICES AND REPORTS ON WELLS								5. Lease Serial No.			
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.							NMNM24683 6. If Indian, Allottee or Tribe Name				
			(APD) for such	proposals.			0. 111	oian, Anottee	or Tribe Name		
1. Type of Well	an ya shing, haki siya	RIPLICATE - Other II	nstructions of	n reverse s	side	9	7. If U	nit or CA/Agr	cement, Name and/or No		
2. Name of Operato					8. Wel	Name and No	0. H				
<u>Chesapeak</u>							ederal 🕅-1				
3a. Address P. (	3h Phone	3b. Phone No. (include area code)				9. API Well No.					
<u>Oklahoma</u>	City, O	K 73154-0496	73154-0496 (405)			8/8_8000 · ·			<u>30-025-36318</u>		
4. Location of Well	l (Footage, See	c., T., R., M., or Survey Descr	Description)				10. Field and Pool, or Exploratory Area Permian Undesignated				
SE SW Sec								nty or Parish, S			
880' FSL	& 1760'	FWL				•••					
12.	CHECK AI	PROPRIATE BOY					Le	a Co., N	IM		
TYPE OF SUB	MISSION	PPROPRIATE BOX(ES	b) IU INDICAI				EPORT,	OR OTHER	R DATA		
				TYPE	EOE	FACTION					
Notice of Intent     Subsequent Report		Acidize	Deepen		_	Production (Start	/Resume)	Wate	r Shut-Off		
		Alter Casing Casing Repair	Fracture		_	Reclamation			Integrity		
Subsequent Report Final Abandonment Notice		Change Plans	New Cor	Abandon [		Recomplete			Spud		
		Convert to Injection				Temporarily Aba Water Disposal	andon		3/8" Casing /8" Csg		
determined that th 08/25/03 08/27/03 08/28/03 09/04/03	site is ready Spud we Run 25 w/620 s addtive circ 70 & surf Test cs 250#-30 Run tot cmt w/8 Plus + held, W B Secti NU BOPs & valve	ke work will be performed o rolved operations. If the oper inal Abandonment Notices af for final inspection.) all w/Nabors Drl jts 13-3/8" 54. Sx Lite Prem + ac as, 14.8 PPG, 1. bbls to surf, H csg, weld on csg is head to 650#, 000#, annular 250 cal 101 jts 9-5/8 300 sx Interfill additives, 14.8 NOC, RU WL truck ion, test to 1500 is a flow line, te as 250#-3000#, ta	nall be filed only af g Rig #311 5# J-55 STC dditives, 1 34 yield, d RD cmt crew g head, pre NU BOPs, t 0#-1500#, B 8" 40# K-55 C + Additi PPG, 1.34 , run temp 0#, est BOPs & ag cmt @453	<pre>der all requirem     @6:00 p.     9RD csg     2.4 PPG,     isplace     , WOC, c     pare to     est, rep     LM witne     LTD 8 R     ves, 11.     yield, d     survey,     equip 25 0. PU ke</pre>	w/ te lass D solution	s, including recla set @1105 .04 yield 166 BFW, 1 an tanks, st ce leaking ed, csg,set @ PPG, 2.45 place w/3 ,ND BOP, a -5000# an	<pre>', RD, , tail bump pl ND flo g ring 4600', uield, 58 BFW set sli</pre>	RU cmt w/200 s Lug, flo ow line, gasket, RD, RU , tail w bump p lps, cut	retest crew, cmt x Prem Plus + at held, cut off cond retest cmt crew, /200 spo Prem lúg, flogat off csg, NU		
Name (Printed/Ty	rped)		0								
Barbara J.				Title Regulatory Anal			.yst				
Signature	Jarbon	- J Bale		Date 09/	18,	/03					
		THIS SPAC	E FOR FEDER/	L OR STAT	EC	DFFICE USE					
pproved by (ORI	IG. SGD.)	DAVID RIGLASS						enterne i si si dine			
onditions of another	1 if any any	attached. Approval of this n or of the second secon	otice does not warr ights in the subject	ant or lease Office				Date			
		le 43 U.S.C. Section 1212, m fit statements or representation			vingl	y and willfully to	make to ar	ly department	OF agency of the Linited		
structions on rever	TROLEUM				10110	n.					
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