Submit 3 Copies To Appropriate District	Class - SNY NA		Earm C 102
Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised March 25, 1999
District 1 1625 N. French Dr., Hobbs, NM 88240	Lifergy, witherars and tradular Resources		WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-07329
District III	1220 South St. Francis Dit		5. Indicate Type of Lease  STATE FEE [*]
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		A CO	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name:
PROPOSALS.)  1. Type of Well:		CHARLCIA A.TAYLOR	
Oil Well Gas Well Other INJECTION WELL		9 Well Ma	
2. Name of Operator  AVRA OIL COMPANY		8. Well No.	
3. Address of Operator P.O.BOX 3193 MIDLAND, TX 79702			9. Pool name or Wildcat BISHOP CANYON QUEEN
4. Well Location			
Unit Letter:_	660 feet from the EAST	line and	1980 feet from the SOUTH line
Section 11		inge 38E	NMPM LEA County
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3634.6			
11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
			SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON [	REMEDIAL WORK	K ☐ ALTERING CASING ☐
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRII	LLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	MULTIPLE  COMPLETION	CASING TEST AN CEMENT JOB	SWD
OTHER:		OTHER: CONT	VERT TO INJECTION WELL &
12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.			
12-16-01 M.I.R.U. 5 1/2" *2	,Unseated pump.Laid 2 3/8" AD-1 Packer &	Down Rods.I	
' 12-17-01 Cir.Hole	w 2% Kcl water &pac	ker fluid s	set packer @4038'.
RAN A 30	Min. Csg test to530	) psi, held	set packer @4038'.  ok.RD pu.  A  Solution
			19202
			(2 5 JUN 2000 182)
			15 P.
			Nobbs D
			e and belief
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE SAUL	afghahe TITLE I	RESIDENT	DATE_06 <del>/21/2</del> 002
Type or print name Sae ed Afgl	// h <b>ah</b> i	٠	Telephone No., (915)682-4866
APPPROVED BY APPROVED BY W. Wink OF PISTRICT SUPERVISOR/GENERAL MANAGER OCT 02 2003			
Conditions of approval if any			

