



OXY USA WTP LP  
Myers Langlie Mattix Unit #202  
API No. 30-25-11035

60sx @ 150-Surface

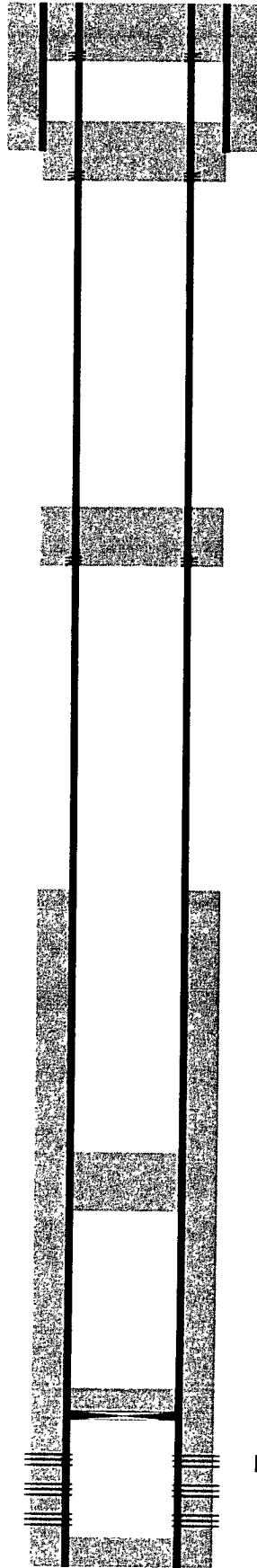
50sx @ 403-303' WOC-Tag

50sx @ 1325-1225' WOC-Tag

25sx @ 2850-2750'

25sx @ 3346-3246'

CIBP @ 3346'



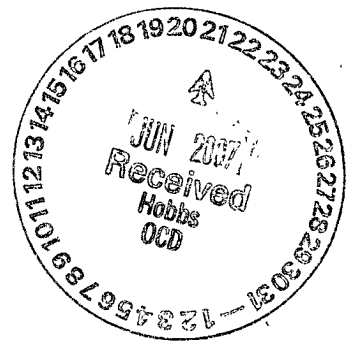
Perf @ 150'

Perf @ 403'

Perf @ 1325'

Perfs @ 3446-3600'

12-1/4" hole @ 353'  
8-5/8" csg @ 353'  
w/225sx-TOC-Surf-Circ



7-7/8" hole @ 3671'  
4-1/2" csg @ 3671'  
w/350sx-TOC-2135'-Calc

### SUNDRY NOTICE SPECIAL STIPULATIONS

1. Approval is granted to plug this well with the following modifications:
2. The perf and squeeze proposed for 1325' should be moved to 1375' for the top of the salt, leaving at least 25 sacks inside of the casing.
3. The plugs @ 2850' and 1375' must be tagged.

**\*\*\*All plugs below the surface plug must be at least 100' and 25 sacks of cement plus an additional 10% for each 1000 feet of depth.**

**Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.**

**ALL OF THE WORK AUTHORIZED HERE MUST BE COMPLETED WITHIN 90 DAYS.**

**Engineering**  
**can be reached at 505-706-2779 for any variances that might be necessary.**

**F Wright 6/19/07**

