Form 3160-5 (August 1999) 2340 UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

SUNDRY NOTICES AND REPORTS ON WELLS

FORM APPROVED OMB NO. 1004-0135 Expires: November 30, 2000

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Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.					Allottee or Tribe Name
SUBMIT IN TRIPLICATE -	Other instructions	C.S.	c.V		CA/Agreement, Name and/or No.
1. Type of Well Oil Well Gas Well Other Name of Operator	Injec	ł	(TI OT ELL		70991 A BM
OXY USA WTP Limited Partnership	~ ~	19246	3	9. API Well N	Υ
3a. Address P.O. Box 50250, Midland, TX 79710-0250		3b. Phone No. (<i>include area code</i>) 432 - 685 - 5717		30-025-110)35
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 FNL 660 FEL NENE(A) Sec 7 T24S R37E			/	Langlie Ma	Pool, or Exploratory Area lttix 7Rvr Qn-GB
				11. County or Lea	Parish, State
12. CHECK APPROPRIATE	BOX(ES) TO INC	DICATE NATURE OF	NOTICE, REP	ORT, OR OTI	
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Injection	Deepen Fracture Treat New Construction X Plug and Abandon Plug Back	Reclamation Recomplet	te ly Abandon	Water Shut-Off Well Integrity Other
Describe Proposed or Completed Operation (clearly If the proposal is to deepen directionally or recompleted the Bond under which the work will be perfollowing completion of the involved operations. It testing has been completed. Final Abandonment N determined that the final site is ready for final inspection of the involved operations. The straight of the performance of the involved operations. The straight of the performance o	formed or provide the B f the operation results in lotices shall be filed onlection.) 6-3600' CIBP-3 12-1/4" hole, TOC 7-7/8" hole, TOC sx cmt to 3246' \$ O \$ P L G 1225' WOC-Tag — 03' WOC-Tag	ansurface locations and measond No. on file with BLM/on a multiple completion or rely after all requirements, incompared to the state of the state o	BIA. Required su	tical depths of all obsequent reports	l pertinent markers and zones. shall be filed within 30 days

14. Thereby certify that the foregoing is true and correct Name (Printed/Typed)	Sr. Regulatory Analyst			
Or Stat	Date 614/07 APPROVED			
THIS SPACE FOR FEDER	AL OR STATE OFFICE USE			
	REPRESENTATIVE IUSTAFF MANAGETUNDate 9 JUN 2 2/200			
Conditions of approval, if any, are attached. Approval of this notice does not warrancertify that the applicant holds legal or equitable title to those rights in the subject I which would entitle the applicant to conduct operations thereon	office of the case			
Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.				

OXY USA WTP LP Myers Langlie Mattix Unit #202 API No. 30-25-11035

60sx @ 150-Surface

50sx @ 403-303' WOC-Tag

Perf @ 150'

Perf @ 403'

Perf @ 1325'

12-1/4" hole @ 353' 8-5/8" csg @ 353' w/225sx-TOC-Surf-Circ

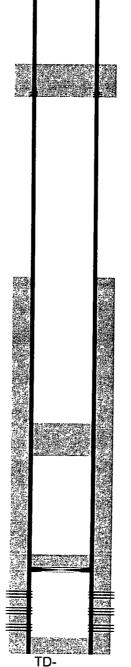


50sx @ 1325-1225' WOC-Tag

25sx @ 2850-2750'

25sx @ 3346-3246'

CIBP @ 3346'



7-7/8" hole @ 3671' 4-1/2" csg @ 3671' w/350sx-TOC-2135'-Calc

Perfs @ 3446-3600'

SUNDRY NOTICE SPECIAL STIPULATIONS

- 1. Approval is granted to plug this well with the following modifications:
- 2. The perf and squeeze proposed for 1325' should be moved to 1375' for the top of the salt, leaving at least 25 sacks inside of the casing.
- 3. The plugs @ 2850' and 1375' must be tagged.

***All plugs below the surface plug must be at least 100' and 25 sacks of cement plus an additional 10% for each 1000 feet of depth.

Plugging procedures must conform to 43 CFR 3162.6.d and Onshore Order No. 2.III.G or NMOCD orders if they are more stringent.

ALL OF THE WORK AUTHORIZED HERE MUST BE COMPLETED WITHIN 90 DAYS.

Engineering can be reached at 505-706-2779 for any variances that might be necessary.

F Wright 6/19/07

