

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-30623
5. Indicate Type of Lease STATE ☐ FEE ☒
6 State Oil / Gas Lease
7. Lease Name or Unit Agreement Name L.R. KERSHAW
8. Well No 13
9 Pool Name or Wildcat MONUMENT TUBB/SKAGGS DRINKARD

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well. OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name L.R. KERSHAW					
b Type of Completion: NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES ☐ OTHER ☐ DHC #HOB-0166-A									
2. Name of Operator CHEVRON USA INC				8. Well No 13					
3 Address of Operator 15 SMITH RD, MIDLAND, TX 79705				9 Pool Name or Wildcat MONUMENT TUBB/SKAGGS DRINKARD					
4 Well Location Unit Letter D : 330 Feet From The NORTH Line and 330 Feet From The EAST Line Section 13 Township 20-S Range 37-E NMPM LEA COUNTY									
10. Date Spudded 5/7/2007		11 Date T.D. Reached		12. Date Compl (Ready to Prod.) 5/11/2007		13. Elevations (DF & RKB, RT, GR, etc)		14. Elev Csghead	
15 Total Depth 7150'		16 Plug Back T D. 6960'		17 If Mult Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name 6311-6525' TUBB 6618-6860' DRINKARD								20. Was Directional Survey Made No	
21 Type Electric and Other Logs Run N/A								22 Was Well Cored No	

CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24 LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6931'	
26 Perforation record (interval, size, and number) 6311-6525' TUBB 6618-6860' DRINKARD					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		

28. PRODUCTION							
Date First Production 5/11/2007		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING 1 50 INSERT				Well Status (Prod or Shut-in) PROD	
Date of Test 5/31/07	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 220	Water - Bbl 6	Gas - Oil Ratio 20,000
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr)	

29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD						Test Witnessed By	
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30. List Attachments DHC #HOB-0166-A							
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31 I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNATURE Denise Pinkerton				TITLE Regulatory Specialist		DATE 6/13/2007	
TYPE OR PRINT NAME Denise Pinkerton				Telephone No 432-687-7375			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 1358'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 1480'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2710'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2672'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2912'	T. Devonian	T. Menefee	T. Madison
T. Queen 3460'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3753'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4025'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5220'	T. McKee	Base Greenhorn	T. Granite
T. Paddock 5360'	T. Ellenburger	T. Dakota	T.
T. Blinbry 5720'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6310	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6618	T. Bone Springs	T. Entrada	T.
T. Abo 6925'	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Perm "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1037		Redbed				
1037	1423		Anhydrite				
1423	2790		Salt & Anhydrite				
2790	3995		Limestone & Anhydrite				
3995	4530		Dolomite				
4530	5145		Dolomite & Limestone				
5145	6225		Limestone & Shale				
6225	6625		Limestone & Shale & Sand				
6625	7150		Limestone & Shale				