

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO	30-025-32518
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	L. VAN ETTEN
8 Well No	14
9. Pool Name or Wildcat	MONUMENT PADDOCK

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER					
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER					
2 Name of Operator CHEVRON USA INC					
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705					
4 Well Location Unit Letter <u>M</u> : <u>990</u> Feet From The <u>SOUTH</u> Line and <u>990</u> Feet From The <u>WEST</u> Line Section <u>9</u> Township <u>20-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY					
10 Date Spudded 5/21/2007	11. Date T D Reached	12. Date Compl. (Ready to Prod.) 5/25/2007	13. Elevations (DF & RKB, RT, GR, etc) 3514' GL	14. Elev Csghead	
15 Total Depth 7350'	16 Plug Back T.D. 5500'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
19 Producing Interval(s), of this completion - Top, Bottom, Name 5182-5190' PADDOCK					20 Was Directional Survey Made NO
21. Type Electric and Other Logs Run NA					22. Was Well Cored NO

23 CASING RECORD (Report all Strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		
24 LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26 Perforation record (interval, size, and number) 5182-5190'					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
5182-5190'			ACIDIZE W/1500 GALS 15% HCL		

28. PRODUCTION							
Date First Production 5/31/2007		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING				Well Status (Prod or Shut-in) PROD	
Date of Test 6-05-07	Hours tested 24 HRS.	Choke Size	Prod'n For Test Period	Oil - Bbl 67	Gas - MCF 53	Water - Bbl. 3	Gas - Oil Ratio 791
Flow Tubing Press	Casing Pressure	Calculated 24- Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API -(Corr)	
29 Disposition of Gas (Sold, used for fuel, vented, etc) SOLD						Test Witnessed By	
30 List Attachments							
31 I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief							
SIGNATURE <i>Denise Pinkerton</i>				TITLE <u>Regulatory Specialist</u>		DATE <u>6/13/2007</u>	
TYPE OR PRINT NAME <u>Denise Pinkerton</u>				Telephone No. <u>432-687-7375</u>			