

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-28960 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b Type of Completion NEW ☐ WORK ☐ DEEPEN ☒ PLUG ☐ DIFF WELL OVER BACK RESVR. ☐ OTHER	7 Lease Name or Unit Agreement Name Moby				
2. Name of Operator Chesapeake Operating, Inc.	8 Well No. 2				
3 Address of Operator 2010 Rankin Hiway Midland, TX 79701	9. Pool name or Wildcat Lovington, Grayburg-San Andres Skaggs				
4 Well Location Unit Letter <u>C</u> : <u>830</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>7</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County					
10 Date Spudded 01/28/2007	11 Date T D Reached 02/08/2007	12. Date Compl. (Ready to Prod) 02/08/2007	13 Elevations (DF& RKB, RT, GR, etc.) 3559.9 GR	14. Elev. Casinghead	
15. Total Depth 6069*	16 Plug Back T.D. 4880	17 If Multiple Completion How Many Zones? 1	18 Intervals Drilled By Rotary Tools	Cable Tools	
19 Producing Interval(s), of this completion - Top, Bottom, Name 4014 - 4097 Grayburg-San Andres				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run None				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB /FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1450	12 1/4"	640sx	
7"	26#	6069	8 3/4"	300 sx	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 7/8"
					4003
26. Perforation record (interval, size, and number) 4014 - 4097 1 spf (49 holes)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4014 - 4097 Acidize w/5000gals NeFe+75BS Frac w/77530gals 10# br+1250# 20/40 Bray sd.		
28. PRODUCTION					
Date First Production 02/07/2007		Production Method (Flowing, gas lift, pumping - Size and type pump) 2 1/2" x 1 3/4" x 24' RHBC pump		Well Status (Prod or Shut-in) producing	
Date of Test 02/12/2007	Hours Tested 24 hrs.	Choke Size	Prod'n For Test Period	Oil - Bbl 11	Gas - MCF 1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 11	Gas - MCF 1	Water - Bbl 120
29. Disposition of Gas (Sold, used for fuel, vented, etc) Sold					Test Witnessed By
30. List Attachments C-104, C-102					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature		Printed Name Brenda Coffman		Title Sr. Regulatory Comp. Specialist Date 02/15/2007	
E-mail Address bcoffman@chkenergy.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1471	T. Canyon	T. Ojo Alamo	T. Penn "B"	
T. Salt	1555	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2599	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2750	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison	
T. Queen	3574	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta	5331	T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinbry	5820	T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1471	1471	Red Beds				
1471	1555	84	Anhydrite				
1555	2599	1044	Salt				
2599	3574	975	Anhy/salt/red shale/sd				
3574	5331	1757	Lm/dolo/sd/shale				
5331	5820	489	Dolo/sd/shale				
5820	6069	250	Dolo				