

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-28432
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B - 2073
7. Lease Name or Unit Agreement Name: CHERYL "A"
8. Well Number 2
9. OGRID Number 21355
10. Pool name or Wildcat EUMONT OIL

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	2. Name of Operator SOUTHWEST ROYALTIES, INC.
3. Address of Operator 6 Desta Drive, Suite 2100, Midland, TX 79705	4. Well Location Unit Letter O : 560 feet from the SOUTH line and 1835 feet from the EAST line Section 31 Township 18 S Range 37 E NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,729' GL	
Pit or Below-grade Tank Application ☐ or Closure ☐ Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPLETION ☐
OTHER: ☐	

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	
OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

8 5/8"-308'-300 sx. cmt.-circulate. 4 1/2"-4,100' - 850 sx. cmt.-circulate.

(1) MIRU. Set B.P. @3,810'. Mud up hole-25 sx. cmt.-3,810'-3,410'. (2) 2,800'-2,600'-25 sx. cmt. WOC/T
(3) 1600' to 1,200'-40 sx. cmt. W.O.C. & Tag. (4) 400' to surface - 50 sx. (5) Cap wellbore - 5 sx. cmt.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Randall Minear TITLE AGENT DATE 6-19-07

Type or print name RANDALL MINEAR

E-mail address:

Telephone No. (432) 530-0907

For State Use Only

APPROVED BY Larry W. Wink TITLE OCD FIELD REPRESENTATIVE / STAFF MANAGER DATE JUN 27 2007

Conditions of Approval, if any:

THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS

SOUTHWEST ROYALTIES
CHERYL "A" #2
EUMONT
Lea, NM

TA'd 7/2/85

LOC: 1835' FEL & 560' FSL Sec. 31 T18S R37E

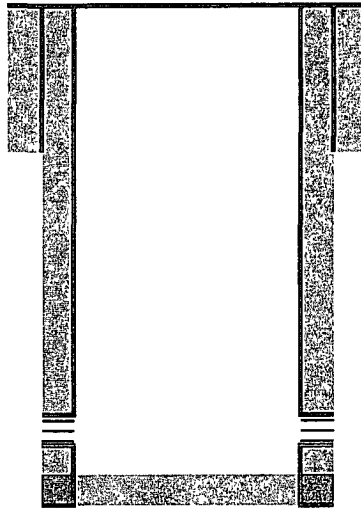
API NO. : 30-025-12012

LEASE NO. B-2073

WELLBORE DIAGRAM

ELEVATION

GL 3729'
KB
DF



12-1/4" HOLE TO 308'

SURFACE CASING:

8-5/8" 24# K-55 @ 308'

CEMENT: 300 sx "C" w/ 2% CaCl;

TOC @ Surface (circ)

7-7/8" HOLE to 4100'

Perfs: 3901-12'(1984)

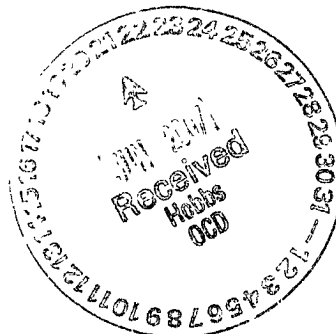
PRODUCTION CASING:

4-1/2" 11.6# N-80 set @ 4100'

CEMENT: 850 SX;

TOC @ SURFACE (circ 30 sx)

TD: 4100'
PBD: 4059'



SOUTHWEST ROYALTIES, INC. Well History Summary Sheet

Operator SWR Well Name & # Cheryl "A" #2 Lease # B-2023
 Location Sec. 31, Twp. 18 S, Rge. - 37 E County Lea State NM
 Spud Date 12-17-83 Compl. Date 1-23-84 TD 4100' PBTD 4059'
 Type Well: Oil ☒ Gas ☐ Other ☐ Field Eumart

WELL HISTORY

TA'ed since 7-2-85.

300 SKS. cmt.
- Circ. 75 SKS.

8 3/8" 2V# K35
STC @ 308'

830 SKS. cmt.
- Circ. 30 SKS.

12-17-83 Set 8 3/8" csg. w 300 SKS. Class
"C" cmt., 2% CaCl₂, 1/4# Floccle. Circ.
75 SKS. WOC.

12-30-83 Set 4 1/2" csg. w 600 SKS TLW
w 10% D.A., 12# salt, 1/4# Floccle, 3#
Gilsonite / 8X. Tail in w 250 SKS.
Class "C", 5# salt, 1/4# Floccle, 1 SX.
Circ. 30 SKS. WOC. PBTD 4059.

1-24-84 Perf @ 3901-3912 w 22 shots.
AT w 2000 gal 7.5% NEFF HCL w/
additives & 15 Ball Sealers. MAX-4600#
AIP-4500#, AIR-16bpm, ISIP-2900#, 15 SIP-
2900#

2-01-84 FT 3901-3912 w 16,650 gal Ref.
Oil w 12,000# 20/40 sd. MAX-3900#
AIP-3400#, AIR-18 bpm, 15 IP-2800#, 15 SIP-2500#

5-22-85 AT 3901-3912 w 1000 gal 15% NEFF
w/ additives. MAX-4100# AIP-2800#, AIR-
36bpm, 15 IP-1800#, 15 SIP-300#

5-24-85 AT 3901-3912 w/ 2000 gal
Xylene. MAX-2730#, AIP-2400#, 15 IP-
1800#, 5 SIP-50#

8-29-85 Treated perfs w scale
inhibitor.

7-2-85 TA'ed well as non-commercial/
production.

No further information!

3901'
22 shots
3912'

nt. PBTD 4059'

4 1/2" 11.60# N-80
4T+C @ 4100'

Comments:

10-3-90 DP.

KB-15'

