					100	The second distriction	23	_						
Submit To Appropriate	e District Office			State of New M	exico	Α	7-1	2			Form	C-105		
State Lease - 6 copies						<u> </u>		<i>34</i>		R _e				
Fee Lease - 5 copies	1/0 / -						, F	Revised June 10, 2003						
	District I 625 N. French Dr., Hobbs, NM 88240							WELL API NO.						
District II Oil Conservation Division of the D								30-025-29500						
!								5. Indicate Type of Lease						
	District III 1220 South St. Francis Dr. Hours								STATE X FEE					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505								State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505								V-5490						
14/51 1 0/	NADI ETION	OD DECC	MADI	CTION DEDOE	TAND	3000			•	0.70				
	WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well:								7. Lease Name or Unit Agreement Name						
OIL WELL	X GAS WEL	DRY		OTHER										
								Corner Ma Alegter ATE State						
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. RE-ENTRY									Carper McAlester ATE State					
. —			_	DIFF RE RESVR.	ENIKI		1							
	OVER	BF	CK	KESVK.			ŀ	8. Well No.						
2. Name of Operato							Ì	o. Well 140.		2				
Yates Petroleun								9. Pool name or	Wildoot					
3. Address of Opera		NTM 0001	n	(505) 740 1471			ļ			la Drazz	. Aho			
105 South Four	th Street, Artes	a, NM 8821	J	(505) 748-1471			1		Eight Mi	e Diaw.	, A00			
4. Well Location		0 F	TI	3.7 .1	Line a	d		Feet Fro	m The	10	4	Line		
Unit Letter	A : 66	0 Feet Fro	m ine	North	— Line a		660		—	<u>E</u>	ast	Enic		
Section	25	Township		11S Ra	nge	34E]	NMPM	Le	a		County		
	2.5 11. Date T.D. R			Compl. (Ready to Prod				F& RKB, RT, GF			Elev. Casing			
10. Date Spudded	1	eached 1.	2. Date		' '			R, 4160' KB	, ()	17.	Liev. Casing	311Cau		
5-9-07 RE	N/A	als T.D.	17 to	6-7-07 Multiple Compl. How	Many	18. Interva		Rotary Tools		Cable T	`ools			
15. Total Depth	16. Plug B		17.11	Zones?	Many	Drilled By		N/A		Cable 1	N/A			
10451'	9	850'		Zones:		Difficu D	y 							
19. Producing Inter	val(s), of this comp	etion - Top, Bo	tom, N	ame				20	Was Dire	ctional Su	rvey Made			
9117-9165	' Abo							İ		N	o			
21. Type Electric ar		1.44						22. Was Well (Cored					
										No				
22			CA	SING RECOR	D (Day	ort all a	trin	og get in we	.11\					
23.			CA				11111			D	AMOUNT	DI II I IZIN		
CASING SIZE		HT LB./FT.	 	DEPTH SET		LE SIZE	. <u>.</u>	CEMENTIN		D 1	AMOUNT I	OLLED		
	13-3/8"						17-1/2"		In Place					
8-5/8"		32#		4261'		11"		In Place						
5-1/2"		17#		1385-10451'	8-3/4"		In P	lace						
5-1/2"		17#		0-4385'	8-3/4"		128	sx						
3 1/2														
24			I IX	ER RECORD			25.	IT	BING RE	COPD				
24.	TOD	DOTT		SACKS CEMENT	l cor	REEN	25.	SIZE	DEPT		DACK	ER SET		
SIZE	TOP	BOTTO)IVI	SACKS CEMENT	SCI	CEEN		2-7/8"	928		FACK	EKSET		
							<u> </u>			-	<u> </u>			
26. Perforation re	ecord (interval, size	and number)						ACTURE, CEN						
	0117 0165	(Danfanotad 2)	02)		DEPTH	NTERVAL	_	AMOUNT AN				//000011		
	9117-9165	(Perforated 3/	93)		91	17-9165		Frac w/29900 gal Lightning 2500 System w/40000#						
								20/40 Super DC prop						
					l			<u> </u>						
28				PRO	DUCT	TION								
Date First Production	on I	Production Met	hod (Fi	owing, gas lift, pumpin)	Well Status (Prod. or Sh	ut-in)				
6-8-			(- •	Pumping		v. · ··································	•			roducing	<u>z</u>			
Date of Test	Hours Tested	Choke S	Size	Prod'n For	Oil	– Bbl		Gas – MCF	Water		Gas - Oil	Ratio		
2200 01 1001				Test Period	I		I				1			
6-14-07	24	48/64	!"		1 1	21		38	17	73				
Flow Tubing	Casing Pressure	Calculated		Oil – Bbl.		- MCF	Ь,	Water - Bbl.			.PI <i>- (Corr.)</i>			
Press.	Casing 1 lessuit	Hour Rate	_ ,]		.,,,,,,	1		1 "		(00.7.)			
300#	50#	1100111000		21		38		173						
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By														
Sold Martel Ramirez														
30. List Attachments														
31. I hereby certif	fy that the inform	ation shown or	both.	sides of this form as	true and c	omplete to	the	best of my knov	vledge and	d belief				
I I I I I I I I I I						•		3 2		,				
Printed														
Signature: Name: Stormi Davis Title: Regulatory Compliance Technician Date: 6-19-07														
		· -												
E-mail Address: stormid@ypcnm.com														

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	itheasterr	New Mexico	Nort	Northwestern New Mexico				
T. Anhy		T. Canyon	T. Ojo Alamo	T. Penn. "B"				
T. Salt		T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"				
B. Salt		T. Atoka	T. Pictured Cliffs	T. Penn. "D"				
T. Yates	2830'	T. L. Miss	T. Cliff House	T. Leadville				
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison				
T. Queen		T. Silurian	T. Point Lookout	T. Elbert				
T. Grayburg		T. Montoya	T. Mancos	T. McCracken				
T. San Andres	4123'	T. Simpson	T. Gallup	T. Ignacio Otzte				
T. Glorieta	5596'	T. McKee	Base Greenhorn	T. Granite				
T. Paddock		T. Ellenburger	T. Dakota	T				
T. Blinebry		T. Gr. Wash	T. Morrison	T				
T.Tubb	7048'	T. Delaware Sand	T.Todilto	T				
T. Drinkard	-	T. Bone Springs	T. Entrada	T				
T. Abo	7818'	T. Rustler 219	2' T. Wingate	T				
T. Wolfcamp	9169'	T. Morrow	T. Chinle	T				
T. Upper Penn	9932'	T. Austin	T. Permian	T				
T. Cisco (Bough C)		T. Chester Lm	T. Penn "A"	T				

OIL OR GAS SANDS OR ZONES No. 1, from.....to..... No. 3, from.....to.... No. 2, from.....to..... No. 4, from.....to.... **IMPORTANT WATER SANDS** Include data on rate of water inflow and elevation to which water rose in hole. No. 1, from......to.....feet No. 2, from......to....feet. No. 3, from......to......feet..... LITHOLOGY RECORD (Attach additional sheet if necessary)

	ETTTOLOGI RECORD (Attach additional sheet if necessary)							
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology