

DISTRICT I

1625 N. French Dr., Hobbs, NM 88240

DISTRICT II

811 South First, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV

1220 South St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Drive
Santa Fe, NM 87505

WELL API NO.

30-025-06967

5. Indicate Type of Lease

☐ STATE

☒ FEE

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

☐ OIL WELL

☐ GAS WELL

☐ OTHER

2. Name of Operator

Apache Corporation

3. Address of Operator

6120 South Yale, Suite 1500 Tulsa, Oklahoma 74136-4224 (918) 491-49

4. Well Location

Unit Letter M : 660 Feet From The South Line and 990 Feet From The West Line
Section 33 Township 21S Range 37E NMPM Lea County

10. Elevation (Show whether DP, RKB, RT, GR, etc.)

3454 GR

7. Lease Name or Unit Agreement Name

J.G. Hare

8. Well No.

7

9. Pool name or Wildcat

Paddock

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

☐ Perform Remedial Work

☐ Plug and Abandon

☐ Temporarily Abandon

☐ Change Plans

☐ Pull or Alter Casing

☐ Other

☐ Remedial Work

☐ Altering Casing

☐ Commence Drilling Operations

☐ Plug and Abandonment

☐ Casing Test and Cement Job

☒ Other Recomplete to Paddock

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5/12/2003 MIRU SU. POH W/ RODS 7 PUMP. NU BOP. POH W/ TBG.

5/13/2003 RIH W/ BIT & SCRAPER TO 5400'. POH. RU COMPUTALOG. PERF PADDOCK FROM 5256-90' W/2 JSPP. RD COMPUTALOG. RIH W/ RBP & PKR. SD W/EOT @ 5050'.

5/14/2003 RIH W/ RBP & PKR TO 5350'. SET RBP & TEST. PU PKR TO 5290'. RU PETROPLEX. SPOT 1 BBL 15% HCL ACROSS PERFS. PU PKR TO 5150' & SET. LOAD BACKSIDE. TEST LINES. ACIDIZE UPPER PADDOCK W/ 2000 GALS HCL @ 5 BPM & 2600# ATP DROPPING 10 BALL SEALERS EVERY 3 BBLs. 136 TOTAL BALLS. MAX PRESSURE 4000#. FLUSH W/26 BBLs 2% PKR @ 5 BPM & 4000#. ISIP - 1000#, 5 MIN - 128#, 6 MIN - VAC. 82 BLWTR. RD PETROPLEX. REL PKR & RIH TO BOTTOM PERF. TOH. PU & RIH W/ TREATING PKR & 3-1/2" WS TO 5126'. SET PKR. 1/2" FRAC STACK. LOAD BACKSIDE. PREP TO FRAC.

5/15/2003 RU BJ. TEST LINES. FRAC PADDOCK W/ 4998 GALS SPECTRA FRAC G-3000 @ 30 BPM & 3380#, 6258 GALS SFG-3000 W/ 6000# OTTAWA 20/40 SAND 1 PPG @ 30 BPM 2630#, 8988 GALS SFG-3000 @ 25 BPM & 2680#, 13650 GALS SFG-3000 W/ 36000# OTTAWA 20/40 2-4 PPG RAMP @ 25 BPM & 2020#, 6972 GALS SFG-3000 W/ 28000# OTTAWA 20/40 W/15% 14/40 FLEXSAND 4-6 PPG RAMP @ 22.5 BPM & 2040#, 2646 GALS SFG-3000 W/ 12000# OTTAWA 20/40 W/ 15% 14/40 FLEXSAND 6 PPG (continued)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Kara Coday

TITLE

SR. ENGINEERING TECH.

DATE 9/30/2003

TYPE OR PRINT NAME

KARA CODAY

TELEPHONE NO.

918-491-4957

(This space for State Use)

APPROVED BY

Paul J. Bray

TITLE

PETROLEUM ENGINEER

DATE

OCT 02 2003

CONDITIONS OF APPROVAL, IF ANY:

(continued)

- 5/15/2003 HOLD @ 22.5 BPM & 2100. FLUSH W/ 1932 GALS SFG-3000 @ 22.5 BPM & 2660#. ISIP - 1460#, 5 MIN - 1310#, 10 MIN - 1220#, 15 MIN - 1110#. 967 BLWTR. RD BJ.
- 5/16/2003 SITP - VAC. REL PKR. POH LD 3-1/2" WS. RIH W/ 2-7/8" WS. WASH SAND TO 5320'. CIRC WELL CLEAN. PULL EOT ABOVE PERFS.
- 5/19/2003 POH LD 2-7/8" PROD. TBG, 171 JTS 2-3/8" J-55 TBG, TAC, 4 JTS 2-3/8" & SN. PBTD @ 5330. RBP @ 5350' COVERED W/ 20' SAND. ND BOP, NU WH.
- 5/20/2003 RIH W/ RODS & PUMP. LOAD & TEST. LEAVE WELL PUMPING.