

District I
1625 N. French, Hobbs, NM 88240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-025-23334

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Occidental Permian Limited Partnership

7. Lease Name or Unit Agreement Name
North Hobbs G/SA Unit

(formerly State 'G' No. 6)

3. Address of Operator
P.O. Box 4294, Houston, TX 77210-4294

8. Well No.
526

9. Pool name or Wildcat
Hobbs; Grayburg - San Andres

4. Well Location
Unit Letter F : 1980 Feet From The North Line and 1650 Feet From The West Line
Section 33 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded 10/20/69	11. Date T.D. Reached 8/11/83 (rec.)	12. Date Compl. (Ready to Prod.) 9/6/03	13. Elevations (DF & RKB, RT, GR, etc.) 3644' GR	14. Elev. Casinghead
15. Total Depth 7041'	16. Plug Back T.D. 4000'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 7041'	Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
3889' - 3933'; Grayburg - San Andres

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
None

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4	42	420	17-1/2	540 sx.	
8-5/8	24, 32	3752	11	370 sx.	
5-1/2	14	6009	7-7/8	400 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4	5815	7041	75		2-7/8	3951'	

26. Perforation record (interval, size, and number)

3889' - 99', 3923' - 33' (4 JSPF)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3889' - 3933'	ACD - 1550 gal. 15% NEFF HCL
	FRAC - 45,000# 20/40 Delta Frac

28. PRODUCTION

Date First Production 9/17/03		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2.5" x 1.5" x 20' Insert rod pump				Well Status (Prod. or Shut-in) Producing	
Date of Test 9/17/03	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 37	Gas - MCF 45	Water - Bbl. 222	Gas - Oil Ratio 1216
Flow Tubing Press. 50	Casing Pressure 35	Calculated 24-Hour Rate	Oil - Bbl. 37	Gas - MCF 45	Water - Bbl. 222	Oil Gravity - API -(Corr.) 35	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

Test Witnessed By
C. Whitley

30. List Attachments
Form C-103 (copy)

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens

Printed Name

Mark Stephens

Title Reg. Comp. Analyst Date 9/26/03