Submit 3 Copies To Appropriate District	State of Nev					Form	C-103	
Office District I	Energy, Minerals and			Revised March				
1625 N. French Dr., Hobbs, NM 87240				WELL API NO.				
District II	OIL CONSERVA	30-025-35855						
811 South First, Artesia, NM 87210 District III	2040 South	5. Indicate Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					ATE 😠	FEE		
2040 South Pacheco, Santa Fe, NM 87505				6. State O	il & Gas Lo	ease No.		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other				7. Lease Name or Unit Agreement Name: MAE F. CURRY				
2. Name of Operator				8. Well N	0.			
BP AMERICA PRODUCTION COMPANY					5			
3. Address of Operator					9. Pool name or Wildcat			
501 WESTLAKE PARK BLVD, ROOM 5.174, HOUSTON, TX 77079 4. Well Location				HARDY (TUBB-DRINKARD)				
Unit LetterB :	feet from the	NOR	TH line and	1780	feet from t	the EAST	line	
Section 7	Township 21s	s_	Range 37E	NMPM	,	County IE	a	
	10. Elevation (Show whe		DR, RKB, RT, GR, etc 9' GR	c.)				
11. Check A	ppropriate Box to Indi			Report, or	r Other D	ooxooooooooooooooooooooooooooooooooooo	333355	
NOTICE OF INTE				SEQUEN				
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	OLGOLI		ALTERING CASI	NG 🗆	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLI	NG OPNS.		PLUG AND	. \sqsubset	
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND CEMENT JOB			ABANDONMENT		
OTHER:			OTHER: New Well	. Completi	on.		X	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation. 6/25- Spud Date 7/11 - Rig Release 7/16 - Drill DV Tool @ 2154. Float Collar @ 4640', cmt, float shoe @ 4680' & cmt to 4715. 7/20 - TOP CMT 4810' - Tagged @ 6924' 7/21 - Swabbing Well, recovered @ 36 bbls water, no oil/treated w/51.5 bbls water and 24 bbls acid 9/15/02 - TOPS Perfs: 6485' - 6483'- w/4 SPF, 20 Holes - Frac w/42,000# Flexsand and 483 BEL Gel. 6811' - 6831' Frac w/39,000 gal 35# gel Casing: 8-5/8" 24# 1332' 12-1/4" 635 sxs cmt 5-1/2" 14.4# 4679' 7-7/8" 1628 sxs cmt Tubing: 2-3/8" @ 6317'								
I hereby certify that the information above	is true and complete to the be-	st of m	ny knowledge and belief					
SIGNATURE AMbur J.	More	TITLE	Regulatory Compl	Liance Ass	ist. DA	TE10/11/02	2	
Type or print name SANDRA J. MOOR	Œ	191-			Telephone	No. 281-366-7	/183	
(This space for State use)						OCT A 2 1		
APPROVED BY Conditions of approval, if any:	19 auf	TITL	^e Petroleum i	ENGINEÉŘ	DAT	OCT 022	UU J	

Mae F. Curry #5

Hardy (Tubb/Drinkard)

660' FNL & 1780' FEL,Sect 7 T-21-S, R-37E Lea County, New Mexico

RKB 3519' GL 3509'

Spud: 6/25/02 RR: 7/11/02

API # 30 025 35855

8 5/8", 24#, J-55, ST&C @ 1332' Cmt w/ 635 sx to surface DV Tool @ 2000'+/not used - shifted to closed position 5 1/2", 15.5#, J-55, LT&C @ 4679' Cmt w/ 850 sxs of 35:65 POZ & 450 sxs of 50:50 POZ circ. 328 sxs Tubb perfs 6415 to 6483' Drinkard perfs 6811 to 6831' 4 1/2", 11.6# J-55 FL-4S @ 7000' TD: 7000' Cmt w/ 200 sxs of 35:65 POZ & 240 sxs of 50:50 POZ PBTD: 6925' TOC @ 4810' by CBL