Form 3160-5 (April2004)

UNITEDSTATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

FORMAPPROVED
OM B No. 1004-0137
Expires: March 31, 2007

	LAPITOS.	1111110
Lease	Serial No.	

5. Lease Serial No.	
LC 058408B	

Do not use thi abandoned we	s form for proposals II. Use Form 3160 - 3	to drill or to re- (APD) for such p	enter an roposals.	6. II mulan	- Allouee of Thibe N	une
SUBMIT IN TRI	PLICATE - Other inst	tructions on reve	erse side.	7. If Unit	or CA/Agreement, N	ame and/or No.
1. Type of Well Oil Well	Gas Well X Other	,		8. Well Na	70987 / 4 me and No.	<u>om</u>
2. NameofOperator ConocoPhillips Company				9. API We	ell No.	
3a. Address P. O. Box 51810 Midland		3b. PhoneNo.(inch (432)688-6	·		und Pool, or Explorater; Grayburg-Sa	
4. Location of Well (Footage, Se 1980' FSL & 1980' FEL, S				y or Parish, State	III Allales	
12. CHECK AF	PROPRIATE BOX(ES)T	O INDICATE NATU	JRE OF NOTICE, R	EPORT, O	R OTHER DATA	
TYPE OF SUBMISSION		T	YPEOF ACTION	•		
Notice of Intent Subsequent Report Final Abandonment Notice	Acidize AlterCasing Casing Repair Change Plans Convert to Injection	Deepen FractureTreat New Construction Plugand Abandon PlugBack	*	bandon	Water Shut-Of X Well Integrity Other	f
13. Describe Proposed or Complet If the proposal is to deepen dire Attach the Bond under which the following completion of the intesting has been completed. Find determined that the site is read 3/29/07 - 4/5/07: Repair was notified of successful NMOCD's letter dated 2 requirement.	ectionally or recomplete horizon the work will be performed or provided operations. If the operational Abandonment Notices shall of for final inspection.) Work completed per ull MIT on 4/5/07 (chair	tally, give subsurface loca rovide the Bond No. on f on results in a multiple co be filed only after all requ the attached daily rt is attached). W	ations and measured and ile with BLM/BIA. Requestion or recompletion irrements, including reclars summary of workell returned to injury.	true vertical de vired subseque in a new inter mation, have be k. NMOC ection.	peths of all pertinent ment reports shall be filed val, a Form 3160-4 shoeen completed, and the completed and the completed and the completed chart ment ached	arkers and zones. within 30 days all be filed once e operator has axie Brown eets this
14. I hereby certify that the fore Name (Printed/Typed)	going is true and correct				CELTION BO	
Judy Bagwell		Title	Agent			,
Signature Seedy	Baguell	Date	04/17/2007			CORD
	THIS SPACE FOR	FEDERAL OR	STATE OFFICE	USE	EDFORK	
Approved by Haute Conditions of approval, if any, are certify that the applicant holds legs which would entitle the applicant	d or equitable title to those right to conduct operations thereo	n.	O4/17/2007 STATE OFFICE Office; JUN 2 8	2007	\	DIGHT
Title 18 U.S.C. Section 1001 and Ti States any false, fictitious or frau	tle 43 U.S.C. Section 1212, mal dulent statements or represen	ke it a crime for any perso tations as to any matter	n knowingly and willfull within its jurisdiction.	y to make to a	REDEUM	y of the United
(Instructions on page 2)	~ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \			1	PELL	

(Instructions on page 2)

<u>Conoce</u>Phillips

Daily summary

MGA 139

Aloh Tyne Repair Downiyo e Fail iri

API / UWI		Field Name	Area	County	State/Province	Operato	r	License No.
300250070100			BUCKEYE	LEA	NEW MEXICO	CONO	COPHILLIPS	
Original KB Elevation (f 3,965.00	• 1	Elevation (ft) 3,963.00	KB-CF (ft)	KB-TF (ft)	Origina	8/17/1940	Rig Release I	Date 2/4/1940
Start Date	Mangyan bu	CO. Booking Spirits a control	, loc	24hr Sum			Day Total	Cum-Cost
	ROAD NAE	ORS DDU TO	LOCATION, RU DD		. 13.		2,000,00	
	NIPPLE UP	BOP, RELEA	RESS TO 1/2 FRAC SE PKR , CIRC TBG N A COLLAR AT 66 J	CLEAN W/BRINE,	AND TALLÝ TBG OÙ		5,000.00	
,	EQUIPMEN W/RBP AN TEST TO S AND COOL	IT, COOH SCA D PKR, SET R 500 PSI. WATO I. PICK UP A S	CASING SCRAPER ANNING IPC TBG. FO BP AT 4073 SET PK CH PRESS FOR 30 M SPLIT PLUG AND 1 J	DUND 8 BAD JOINT R AND TEST PLUG IN, CASING IS GO T TBG GIH WITH S	S 9 JOINTS BAD T LOAD CASING AN OOD, RELEASE PKR AND LINE AND TAC	OTAL GIH D PRESS -PLUG S FILL AT	6,647.00	13,647.00

74, BLUE 50, GREEN 5, RED 1. ALL PITTING.

12.3000000000000000000000000000000000000			是結合物質的
	MI RU TBG TESTERS, PICK UP PKR AND TEST TBG IN WELL.	5,000.00	23,647.00
4/5/2007 00:00	4-5-07 CIR- packer fluid set AD-1 packer @ 4060 (top per @ 4154), notified NMOCD Inspector	5,000.00	28,647.00
	Maxie Brown, test casing to 500 psi - run chart for 30 min. test olding down send chart to Celeste		
建 建设设置设置	Dale notified Cruz Duarte to put well back on injection		

18,647.00

