

Tom HOBBS

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

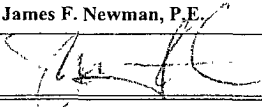
1 Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No NM 62664
2 Name of Operator ConocoPhillips Company ATTN: Celeste Dale		6 If Indian, Allottee or Tribe Name
3a Address 3303 N. A Street, Bldg. 6 #247, Midland TX 79705-5406	3b Phone No (include area code) 432-368-1244	7 If Unit or CA/Agreement, Name and/or No
4 Location of Well (Footage, Sec, T, R, M, or Survey Description) 330' FNL & 1,650' FEL, Section 30, T-21-S, R-36-E, UL B		8 Well Name and No Lockhart A-30 #3
		9 API Well No 30-025-04834
		10 Field and Pool, or Exploratory Area Eumont Yates 7 Rvrs QN (Pro Gas)
		11 County or Parish, State Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached wellbore diagrams and plugging procedure.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) James F. Newman, P.E.		Title Engineer, Triple N Services, Inc.
Signature 		Date 06/09/2007

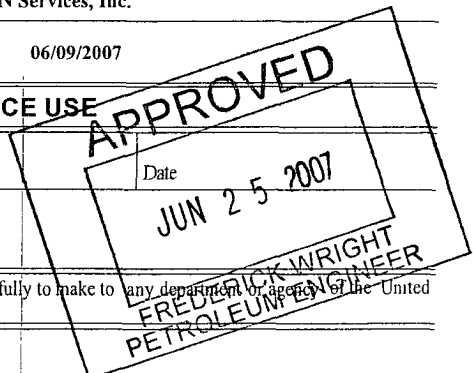
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

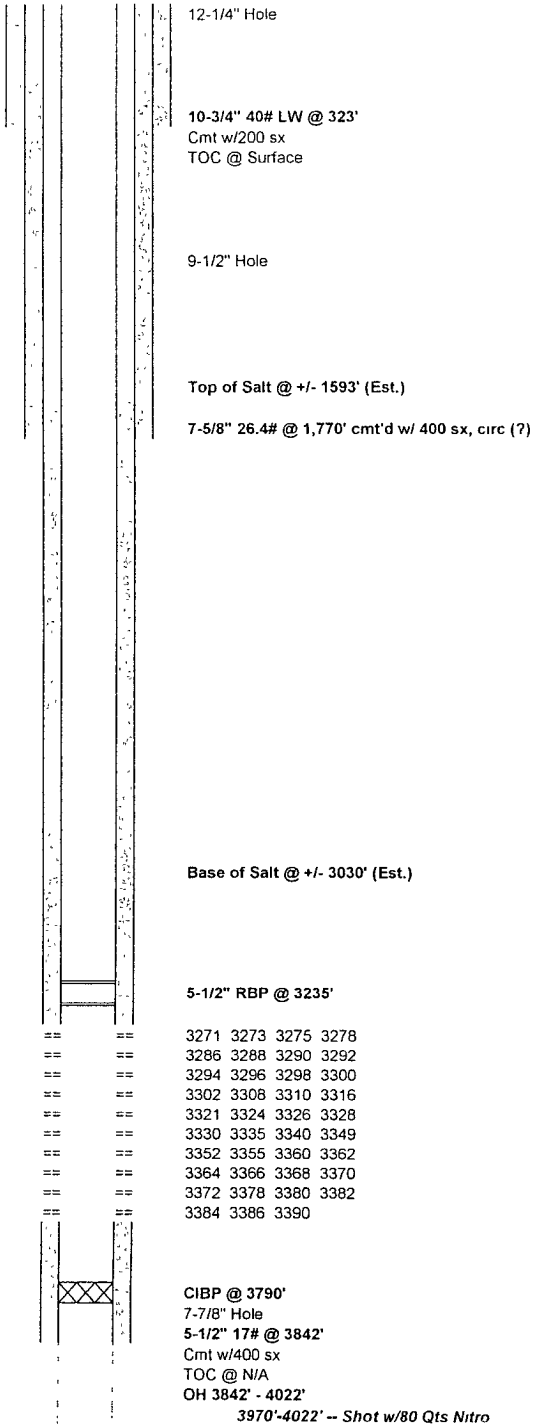


WELLBORE SKETCH

ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date May 23, 2007

RKB @ 3665'
DF @ 3664'
GL @ 3657'



Subarea Hobbs
Lease & Well No Lockhart A-30 No 3
Legal Description 330' FNL & 1650' FEL, NE/4 Sec 30, T-21-S, R-36-E
County Lea State New Mexico
Field Eurnont Yates 7 Rvrs Queen (Pro Gas)
Date Spudded Oct 29, 1935 Rig Released Dec 14, 1935
API Number 30-025-04834
Status

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
3970-4022	12/17/35	Nitro	80	Quarts				
	7/1/39	Cleanout to TD						
	9/11/39	Install pumping unit						
	9/1/55	Change in pool designation from Eunice to Eurnont						
	3/25/68	Sundry Notice to shut well in						
	1/8/91	Set 5-1/2" CIBP @ 3790'						
	2/26/96	Test CIBP @ 3790' to 1000#, perf 3271-3390 w/1 JSPF						
3271-3390	2/27/96	Foam Frac	33,768	206,000	4420	1920	40	0
	3/12/96	SN @ 3311', test csg to 500 psi, OK 1000 psi OK SN @ 3258'						
	3/13/96	Set RBP @ 3374'						
	3/18/96	Test 0 BO, 1 BW, 55 Mcf						
	3/28/96	Retrieve RBP, RIH w/tubing, rods and pump						
	8/9/96	Change out pump, rod string and tubing						
	9/26/96	Change out tubing string						
	7/29/97	RI Tuboscope, replace tubing leak						
	10/17/97	Tubing leak, lay down tubing and rods, close well in, left 1 joint casing open to FL						
	10/2001	Shut-In						
	6/16/04	Set RBP @ 3225', test casing, release RBP						
	8/13/04	Pump 10 gals Biocide						
	2/22/06	Pump 10 gals Biocide						
	4/18/06	RIH w/5-1/2" RBP and set @ 3235'						

Formation Tops:

CIBP @ 3790'
7-7/8" Hole
5-1/2" 17# @ 3842'
Cmt w/400 sx
TOC @ N/A
OH 3842' - 4022'
3970'-4022' -- Shot w/80 Qts Nitro

PBTD 3235'
TD 4022'

ConocoPhillips

Proposed Plugging Procedure

Lockhart A-30 #3

API #30-025-04834

Eumont Yates 7 River Queen (Pro Gas) Field

Lea County, New Mexico

Casings: 10³/₄" 40# casing @ 323' cmt'd w/ 200 sx circ to surface
 7⁵/₈" 26.4# casing @ 1,770' cmt'd w/ 400 sx, TOC @ surface (calc)
 5¹/₂" 17# casing @ 3,842' cmt'd w/ 400 sx, TOC 1,530' calc w/ 70% efficiency

- TA'd w/ RBP @ 3,235' (set 04/18/06)
 - Notify BLM 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed. MIRU Triple N pulling unit. ND wellhead and NU BOP.
 2. RIH w/ 2³/₈" workstring, tag RBP @ ~3,235'. RU cementer & circulate hole w/ plugging mud. Pump 35 sx C cmt (1.32 ft³/sk yield, 46.2 ft³ slurry volume, calculated fill 303' in 5¹/₂" 17# casing) 3,235 – 2,881'. **Eumont/Yates & base of salt plug**
 3. POOH w/ tubing to 1,820' and pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 253' in 5¹/₂" 17# casing) 1,820 – 1,576'. POOH w/ tubing. **Intermediate casing shoe plug**
 4. RU lubricator and RIH w/ four 1-11/16" link-jet perforating charges on wireline, perforate four squeeze holes @ 1,593' (or cmt tag, whichever is deeper). POOH w/ wireline, RD lubricator.
 5. RIH w/ AD-1 packer to 1,000'. Set packer and establish rate into perforations at 1,000 psi or less. Squeeze 35 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 46.2 ft³ slurry volume, calculated fill 174' in 7⁵/₈" 26.4# casing) 1,593 – 1,419'. WOC & tag this plug no deeper than 1,493', POOH w/ packer. **Top of salt plug**
 6. RU wireline and RIH w/ four 1-11/16" link-jet perforating charges on wireline, perforate four squeeze holes @ 400'. POOH w/ wireline.
 7. RIH w/ AD-1 packer to 30'. Set packer and establish rate into perforations at 1,000 psi or less. Circulate 115 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 152 ft³ slurry volume, calculated fill 573' in 7⁵/₈" 26.4# casing) 373' to surface. **Surface casing shoe and surface plug**
 8. POOH w/ packer, top off wellbore w/ cmt as needed. ND BOP, RDMO location.
 9. Clean steel pit & haul fluids to disposal. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date June 9, 2007

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 DF @ 3664'
 GL @ 3657'

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	2/22/06	Pump 10 gals Biocide					
	4/18/06	RIH w/5-1/2" RBP and set @ 3235'					



PROPOSED PLUGGING PROCEDURE

- 1) circulate plugging mud from PBTD
- 2) 35 sx C cmt 3,235 - 2,881'
- 3) 25 sx C cmt 1,820 - 1,720'
- 4) Perf/sqz 35 sx C cmt 1,593 - 1,493' WOC/TAG
- 5) Perf/circulate 115 sx C cmt 373' to surface

Capacities

5-1/2" 17# csg	7 661	ft/ft3	0 1305	ft3/ft
7-5/8" 26 4# csg	3 775	ft/ft3	0 2648	ft3/ft
10-3/4" 40# csg	1 815	ft/ft3	0 5508	ft3/ft
9-7/8" openhole	1 880	ft/ft3	0 5319	ft3/ft
6-3/4" openhole	4 024	ft/ft3	0 2485	ft3/ft

Formation Tops:

12-1/4" Hole

10-3/4" 40# LW @ 323' Cmt w/ 200 sx
 TOC @ Surface
 circulate 115 sx C cmt 373' to surface
 (perforate & squeeze)

9-1/2" Hole

Perf/sqz 35 sx C cmt 1,593 - 1,493' WOC & TAG
 Top of Salt @ +/- 1593' (Est)
 5-1/2" TOC 1,530' calc

7-5/8" 26.4# @ 1,770' cmt'd w/400 sx, circ (?)
 25 sx C cmt 1,820 - 1,720'

7-7/8" Hole

circulate plugging mud from PBTD

Base of Salt @ +/- 3030' (Est.)

35 sx C cmt 3,235 - 2,881'
 5-1/2" RBP @ 3235'

== 3271 3273 3275 3278
 == 3286 3288 3290 3292
 == 3294 3296 3298 3300
 == 3302 3308 3310 3316
 == 3321 3324 3326 3328
 == 3330 3335 3340 3349
 == 3352 3355 3360 3362
 == 3364 3366 3368 3370
 == 3372 3378 3380 3382
 == 3384 3386 3390

CIBP @ 3790'

5-1/2" 17# @ 3,842' cmt'd w/400 sx, TOC 1,593' calc

OH 3842' - 4022'
 3970'-4022' -- Shot w/80 Qts Nitro

PBTD 3235'
 TD 4022'