State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 5-27-2004

FILE IN TRIPLICATE OIL CONSERVATION DIVISION WELL API NO 1220 South St. Francis Dr. DISTRICT I 30-025-28879 1625 N French Dr , Hobbs, NM 88240 Santa Fe, NM 87505 5 Indicate Type of Lease DISTRICT II STATE X FEE 1301 W Grand Ave, Artesia, NM 88210 6 State Oil & Gas Lease No **DISTRICT III** 1000 Rio Brazos Rd, Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A North Hobbs (G/SA) Unit DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (Form G101) for such proposals) Section 24 8 Well No 1 Type of Well 414 Oil Well Gas Well Other Injector 9 OGRID No 2 Name of Operator 157984 Occidental Permian Ltd. 10 Pool name or Wildcat Hobbs (G/SA) 3 Address of Operator HCR 1 Box 90 Denver City, TX 79323 4 Well Location Feet From The East Unit Letter A 1280 Feet From The Range 37-E County Township 18-S Section 11 Elevation (Show whether DF, RKB, RT GR, etc.) 3680' KB Pit or Below-grade Tank Application or Closure Pit Type Depth of Ground Water Distance from nearest fresh water well Distance from nearest surface water Below-Grade Tank: Volume _____ bbls; Construction Material Pit Liner Thickness Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 12. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: ALTERING CASING PLUG AND ABANDON REMEDIAL WORK PERFORM REMEDIAL WORK **PLUG & ABANDONMENT** TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** Multiple Completion OTHER: OTHER Squeeze/Perforate/AT 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103 For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 1. Kill well Pull injection equipment. 2. Plug back to 4190'. 3 Set CICR @4050'. Squeeze perfs. 4. Drill out squeeze. Clean out to 4325'. 5. Acid treat well w/3500 gals of 15% acid w/ rock salt block. 6 Run back in hole w/injection equipment. Run dual injection packers. 7. Test casing and chart for the NMOCD. 8. Return well to injection. I hereby certify that the information above is true and complete to the best of my knowledge and belief | further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan SIGNATURE Administrative Associate 06/25/2007 TYPE OR PRINT NAME E-mail address: TELEPHONE NO 806-592-6280 Johnson mendy johnson@oxy com Mendy For State Use Only APPROVED BY TITLE CONDITIONS OF APPROVAL ANY OC FIELD REPRESENTATIVE II/STAFF MANAG