Submit 3 Copies To Appropriate District	State of New Mexico	Form C-103	
Office District I	Energy, Minerals and Natural Resources	May 27, 2004	
1625 N French Dr., Hobbs, NM 88240		WELL API NO.	
District II	OH CONSERVATION DUVISION	30-025-38242	
1301 W. Grand Ave , Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease Fedoral	
District III	1220 South St. Francis Dr.	STATE EEE	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505	6: State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM		o. State of the Gas Bease No.	
87505			
SUNDRY NOTICES	AND REPORTS ON WELLS	7. 'Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO Are 2003		Dinwiddie 23 Federal	
DIFFERENT RESERVOIR. USE "APPLICATION-FOR PERMIT" (FORM C-101) FOR SUCH		J The March March Pre-	
PROPOSALS.)		8. Well Number 1	
1. Type of Well: Oil Well 🗌 Gas V	Vell 🔀 Other		
2. Name of Operator		9. OGRID Number	
Chesapeake Operat		147179	
3. Address of Operator 2010 Rankin Hy	1/	10. Pool name or Wildcat	
Midland, TX 79701		Wildcat	
Windout			
4. Well Location			
Unit Letter H : 1400	feet from the North line and66		
Section 23	Township 25S Range 35E	NMPM CountyLea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)3131 GR			
Pit or Below-grade Tank Application 🗌 or Closure 🔀			
Pit type Depth to Groundwater 1000 Distance from nearest fresh water well 150 Distance from nearest surface water 1000			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
elity i The state is returned in the Market			
OTHER:Close drilling pit	X OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date,			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion			
or recompletion.			
Chesapeake, respectfully, request permission to close the drilling pit for this well. As per OCD rule 50 we will dig the holeTo			
encapsule mud using 20 mil plastic in pit and 20 mil on top. We will then top with 3' of clean dirt off of site.			
encepture maa atomg 20 mm pratite m pre			



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan []. SIGNATURE DATE 06/22/2007

Type or print name	Shay Stricklin
For State Use Only	

APPROVED BY: ________ Conditions of Approval (if any E-mail address:sstricklin@chkenergy.com

Telephone No. (432)687-2992

2007

OC FIELD REPRESENTATIVE II/STAFF MANAGERUN 28