District.I 1625 N. French Dr., Hobbs, NM 88240 District.II 1301 W. Grand Avenue, Artesia, NM 88210 District.III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District.IV

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St? Francis Dr. Santa Fe, NM 87505

Submit to	appropriate	District	Office
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☐ AMENDED REPORT

APPL	ICATI	ON F	OR PERMIT	TO D	RILL, RE-I	G20 ENTE S EGODI	EEPEN			R ADD A ZON	NE
Operator Name and Address			POAIOOU 212929			12929					
EverQuest Energy Corporation 10 Desta Drive, Ste 300-E, Midland, Texas 79705					30 – 025-26294						
³ Property Code ⁵ Property 1				Name #				⁶ Well No.			
36	544				Moza	rt				1	
-		Wi	9 Proposed Pool 1	nian				10 Prop	oosed Pool 2		
		***	deat i emisyiva	шап	⁷ Surface	Location				*****	
UL or lot no.	Section 3	Township Range 16S 32E		Lot Idn Feet		rom the North/South line South		Feet from the 1980	East/Wes		у
				osed Botte	om Hole Locat					<u> </u>	
UL or lot no.	Section	Townsh		Lot 1	I		South line	Feet from the	East/Wes	East/West line Count	
			, L'	Ad	lditional We	ll Informati	on				· · · · · · · · · · · · · · · · · · ·
	Гуре Code E	/	12 Well Type C			e/Rotary R				15 Ground Level Elevation 4329	
	ultiple		¹⁷ Proposed De 12400	pth	Pennsy	mation Ivanian		¹⁹ Contractor		²⁰ Spud Date 7/1/2007	
Depth to Grou		300 feet		Distanc	e from nearest fres		mile	Distance fro	m nearest su	et surface water >1 mile	
Pit: Liner:	Synthetic		mils thick Clay	☐ Pit V	olume:bbl	s D	rilling Meth	nod:			ı
Close	d-Loop Sys	tem 🛚				E	esh Water	☐ Brine ☒ D	iesel/Oil-bas	ed 🗌 Gas/Air 🔲	
		,	2	Propos	sed Casing a	nd Cement	Progran	n	410		
Hole S	ize		Casing Size	Casing	Casing weight/foot S		Depth Sacks of Ceme		ement	ent Estimated TOC	
17.50		13.37	5	54.5		402 425				Circ to surf	
12.25		9.625	•	40		4204 3850		····	Circ to surf		
8.75		5.50		15.5-17		12635 3130			3195 by TS		
Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. This well was drilled to 12,635' by Amoco in May 1979 as the Anderson 3 COM #1. The well produced Morrow until 1986. The well was turned over to Phillips in 1986 and the well was recompleted to the Wolfcamp formation at which time the well was renamed the Aggie A #2. The well was plugged and abandoned in May 1996 by Penroc Oil. Production casing was cut and pulled at 3015'. The necessary abandonment cement plugs were set in the wellbore. The well will be re-entered and the potential in zones below 10700' will be production tested. A well servicing rig and reverse unit will be used for the operation. Standard 5000 PSI blowout equipment will be utilized during the operation. A closed-loop steel pit fluid containment system will be used.											
²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. I further certify that the drilling pit will be					OIL CONSERVATION DIVISION						
constructed according to NMOCD guidelines \Box , a general permit \Box , or an (attached) alternative OCD-approved plan \boxtimes . No pits will be used.					Approved by: Chris Uslliams						
Printed name: Terry M. Duffey Mc Cuffing					Title: OC DISTRICT SUPERVISOR/GENERAL MANAGER					,	
Title: President				Approval Date	UN 2	5 2007 I	Expiration D	Pate:			
E-mail Addres	E-mail Address:										
Date May 30, 2007 Phone: 432-686-9790			Conditions of Approval Attached								

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-102

Revised June 10, 2003

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

☐ AMENDED REPORT

			WELL LO	CATIO	N AND ACR	EAGE DEDIC	CATION PLA	AΤ			
¹ API Number ² Pool Code				ode	³ Pool Name						
30 – 025 - 26294 Wildcat P								nnsylvanian			
⁴ Property			⁵ Property Name					⁶ Well Number			
	*			Mozart						1	
⁷ OGRID	No.				⁸ Operator	Name			9	Elevation	
212929	•	<u>-</u>							4329'		
	¹⁰ Surface Location										
UL or lot no.	Section	Townst	ip Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line County		County	
J	3	16S	32E		1830	South	1980	East Lea		Lea	
11 Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Townshi	Range	Lot Idi	Feet from the	North/South line	Feet from the	East/West line C		County	
Same as surf											
12 Dedicated Acres	13 Joint or	r Infill	14 Consolidation	Code 15 C	order No.						
80.00	N		P (leases po	ooled)							

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16				17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief. Signature
				Terry M. Duffey Printed Name President Title and E-mail Address May 30, 2007
	Subject Well	Fee Acreage - Multiple Leases	— 1980'· ——	18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey Signature and Seal of Professional Surveyor: Original survey filed with OCD in April 1979
		1830'		Certificate Number 676 John W. West 3239 Ronald J. Eidson