

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003							
		WELL API NO. 30-025-38078		5. Indicate Type of Lease STATE ☐ FEE ☒							
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name Christmas 28							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☒ OTHER		8. Well No. 001									
2. Name of Operator Range Operating New Mexico Inc.		9. Pool name or Wildcat Blinebry Oil & Gas/Tubb Oil & Gas/Drinkard									
3. Address of Operator 100 Throckmorton St., Ste. 12000		4. Well Location Unit Letter <u>E</u> : <u>1650</u> Feet From The <u>North</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>28</u> Township <u>22S</u> Range <u>37E</u> NMPM Lea County									
10. Date Spudded 4-11-07 (Start Date)	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 4-19-07	13. Elevations (DF& RKB, RT, GR, etc.) 3355	14. Elev. Casinghead 3365							
15. Total Depth 7080	16. Plug Back T.D. 6680	17. If Multiple Compl. How Many Zones? Yes, 2	18. Intervals Drilled By Rotary Tools 0 - 7080	Cable Tools							
19. Producing Interval(s), of this completion - Top, Bottom, Name 6243 - 6280 (CIBP @ 6280) & 6470 - 6644 Drinkard; 6196 - 6242 Tubb; 5474 - 5553 - Blinebry				20. Was Directional Survey Made No							
21. Type Electric and Other Logs Run Dual Spaced Neutron, Dual Laterolog, Compansated Sonic			22. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
8.875	24	1068	12.25	350 sx POZ/C	0						
				150 sx C							
5.5	17	7072	7 7/8	1850 sx POZ/C	0						
				100 sx C							
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN							
25. TUBING RECORD											
SIZE	DEPTH SET	PACKER SET									
2 7/8	5359										
SN @ 5360											
26. Perforation record (interval, size, and number) 6196 - 6200; .40, 3 spf 6276 - 6280; .40, 3 spf 5474 - 5477; .40, 3 spf 5550 - 5553; .40, 3 spf Total shots = 45			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: center;">DEPTH INTERVAL</th> <th style="text-align: center;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td style="text-align: center;">6196 - 6280</td> <td>Acidize w/1600 gals 15% NEFE; Frac w/2260 bbls 30# x-link & 108,339#s 16/30 Ottawa sand.</td> </tr> <tr> <td style="text-align: center;">5474 - 5553</td> <td>Acidize w/1400 gals 15% NEFE, Frac w/103,480#s 16/30 Ottawa sd & 1778 bbls 30# x-link</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6196 - 6280	Acidize w/1600 gals 15% NEFE; Frac w/2260 bbls 30# x-link & 108,339#s 16/30 Ottawa sand.	5474 - 5553	Acidize w/1400 gals 15% NEFE, Frac w/103,480#s 16/30 Ottawa sd & 1778 bbls 30# x-link
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28. PRODUCTION											
Date First Production 5-14-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pmpg; 2 1/2" x 1 3/4" x 20' w/1/4" x 12' GA		Well Status (Prod. or Shut-in) Producing							
Date of Test 5-21-07	Hours Tested 24	Choke Size 64/64	Prod'n For Test Period Oil - Bbl 36	Gas - MCF 243	Water - Bbl. 415						
Flow Tubing Press. 250	Casing Pressure 50	Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl.	Oil Gravity - API - (Corr.) 38.8								
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Chris Garcia						
30. List Attachments C-103 & 3 C-104s											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature		Printed Name Paula Hale		Title Sr. Reg. Sp.	Date 5-30-07						
E-mail Address phale@rangeresources.com											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology