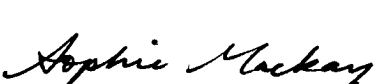


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-025-38211	
				5. Indicate Type of Lease STATE ☐ FEE ☒	
				State Oil & Gas Lease No. N/A	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name Hester 12	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____					
2. Name of Operator Apache Corporation				8. Well No. 5	
3. Address of Operator 6120 S Yale Ave, Suite 1500 Tulsa, OK 74136-4224				9. Pool name or Wildcat House; Blinberry S / House; Tubb	
4. Well Location Unit Letter P , 990 Feet From The South Line and 990 Feet From The East Line Section 12 Township 20S Range 38E NMPM Lea County					
10. Date Spudded 12/26/2006		11. Date T.D. Reached 01/14/2007		12. Date Compl. (Ready to Prod.) 04/03/2007	
				13. Elevations (DF& RKB, RT, GR, etc.) 3,571'	
15. Total Depth 7,506'		16. Plug Back T.D. 6,993' RBP		17. If Multiple Compl. How Many Zones? 2	
				18. Intervals Drilled By X	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6064-6334' (House; Blinberry S) / 6562-6821' (House; Tubb)				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run SD/DSN, DLL-MG				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1,572'	12-1/4"	800 sx / circ	
5-1/2"	17#	7,506'	7-7/8"	1,300 sx / TOC 0' CBL	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					DEPTH SET
					6,872'
					PACKER SET
26. Perforation record (interval, size, and number) Tubb: 6016-20, 68-72, 6108-12, 32-38, 68-76 (2 JSPF) Blinberry: 5534-38, 5602-08, 88-94 (2 JSPF)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6562-6821 2Kgal 15%HCl, 49Kgal SS-35 + 100K# 20/40 6064-6334 2Kgal 15%HCl, 40Kgal SS-25 + 82K# 20/40		
28. PRODUCTION					
Date First Production 04/03/2007		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping - Rod Pump		Well Status (<i>Prod. or Shut-in</i>) Producing	
Date of Test 04/11/2007	Hours Tested 24 hours	Choke Size	Prod'n For Test Period	Oil - Bbl 38	Gas - MCF 432
					Water - Bbl. 209
					Gas - Oil Ratio 11,368
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.) 36.8
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					Test Witnessed By Apache Corporation
30. List Attachments Deviation Report, Logs, C-102's, C-103's, C-104's					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Sophie Mackay		Title Engineering Tech	Date 05/14/2007
E-mail Address sophie.mackay@apachecorp.com					

