

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06852
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	EUNICE KING
8. Well No.	15
9. Pool Name or Wildcat	HARE; SIMPSON

SUNDY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. Name of Operator	CHEVRON USA INC
3. Address of Operator	15 SMITH RD, MIDLAND, TX 79705
4. Well Location	Unit Letter <u>F</u> <u>2086'</u> Feet From The <u>NORTH</u> Line and <u>2086'</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3461' GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: PLUGBACK TO HARE SIMPSON ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-08-07: MIRU. PUMP 70 BBLs HOT WTR DN TBG. 2-09-07: POH & LD 2 7/8" TBG. 2-12-07: TIH W/BIT & TAG TIGHT SPOT @ 5220. WORK THRU. TIH & TAG TIGHT SPOT @ 5743. C/O TO 5747 WITHOUT CIRC. PUH TO ABOVE PERFS. 2-13-07: TIH W/MILL & TAG @ 5745'. C/O TO 5750. TIH W/MILL TO ABOVE PERFS. 2-14-07: TIH & TAG FILL @ 5745. C/O 5745 & FALL OUT @ 5765. TAG PBD @ 6988'. TIH W/PKR & SET @ 5795. REL PKR. PUH & SET PKR @ 5395. TEST CSG FR 5395' TO SURFACE. 2-15-07: REL PKR. TIH W/MAGNET ON SAND LINE. MAGNET STICK @ 2900'. PART SAND LINE. TIH W/WL GRAB & 2 7/8" TBG TO 2000'. 2-16-07: TIH & TAG FISH @ 3000'. TIH W/CMT RET TO 5393. SET CMT RET. 2-19-07: SQZ PERFS 7112-7200 W/100 SX CL C LEAD & 100 SX CL C TAIL. MIX LEAD CMT 3.5 BPM @ 598 PSI. MIX @ 14.8 PPG. MIX TAIL CMT 3.5 BPM @ 460 PSI. DISPL W/30 BW .5 BPM @ 514 PSI INCREASING TO 2878 PSI. REV OUT W/8.6 CB 3 BPM @ 300 PSI. PUH W/2 7/8" WS TO 4000. 2-20-07: TIH W/BIT. 2-21-07: TAG @ 5390. DO CMT RET & CMT FR 5390-5457. 2-22-07: DO CMT FR 5457 FELL OUT @ 5748. TIH & TAG @ 6951. C/O TO 6995. FELL OUT. TIH & TAG @ 7010. DO CMT 7010-7040. 2-23-07: TIH & TAG @ 7040. CUT OVER CIBP & PUSH TO TD @ 7285. 2-26-07: TIH W/PKR & SET @ 6983. PUH SET PKR @ 6950. TIH & SET PKR @ 7232. PUH. SET PKR @ 5737. TIH & SET PKR @ 5955. TIH W/RBP & NEW PKR. SET PLUG @ 6990. SET PKR @ 6983. PUH. SET PLUG @ 6960. SET PKR @ 6950. START OUT OF HOLE W/PKR. LEAVE PLUG @ 6960. 2-27-07: TIH W/PKR TO 5767. TIH & LATCH ONTO PLUG @ 6960. REL PLUG. PUH. SET PKR @ 6950. REL PKR. TIH W/CMT RET & SET RET @ 6950. 2-28-07: SQZ PERFS 7112-7200 W/150 SX CL C .3% D167, .2% D65, .25% PPS D 29 MIXED @ 14.8 PPG, 1.32 YIELD. MIX & PUMP 150 SX CMT 2.5 BPM @ 1900 PSI. DISPL W/39 BBLs. UNSTING FR CMT RET. REV OUT TBG W/60 BW. 3-02-07: TIH W/BIT & TAG @ 6946'. DO CMT RET & CMT TO 6981. 3-05-07: DO CMT FR 6981-7223'. FELL OUT OF CMT. TIH & TAG @ 7286. DO FILL TO TOP OF CIBP @ 7310. 3-06-07: DO CIBP @ 7310 & PUSH TO BTM @ 8130. TIH W/PKR & SET @ 7852. 3-07-07: RU SWAB. 3-08-07: SWABBING. 3-09-07: TOH W/WS. 3-12-07: TIH W/CIBP & SET @ 7930. PERF 7508-18, 7524-34, 7552-58, 7562-68, 7572-78 7582-86, 7591-7601, 7608-12, 7624-34, 7638-48, 7653-58, 7682-88, 7698-7708, 7726-30, 7784-94, 7830-34, 7854-64, 7900-7906. 3-13-07: DUMP 10' CMT ON TOP OF PLUG. TIH W/FRAC PKR. 3-14-07: FRAC W/41,000 GALS YF130, & 2000 GALS 2% KCL. 3-15-07: REL PKR. TIH W/BIT & TAG @ 7224'. 3-16-07: TIH W/WS & TAG FILL @ 7811. PUH TO 7224. 3-19-07: C/O SAND FR 7811-8130. PUH TO 7000. 3-22-07: TIH W/PKR TO 7390. SET PKR. RU SWAB. 3-23-07: SWABBING. 3-26-07: RUN PRISM LOG. TAG HIGH @ 7820. TIH W/BIT & LEAVE HANGING ABOVE PERFS @ 7000. 3-27-07: TAG SAND @ 7791. C/O TO 7930. 3-28-07: TAG SAND @ 7910. PU MA, PERF SUB, SN, TBG. SET TAC. 3-30-07: TIH W/INSERT PUMP & RODS. FINAL REPORT. 4-30-07: ON 24 HR OPT. PUMPING 2 OIL, 5 GAS, & 184 WATER.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 5/7/2007
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER
CONDITIONS OF APPROVAL, IF ANY:

DATE

JUN 20 2007

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