

Submit to appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
 P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
 P.O. Box 2088
 Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-06852
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	
7. Lease Name or Unit Agreement Name	EUNICE KING
8. Well No.	15
9. Pool Name or Wildcat	HARE; SIMPSON

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name EUNICE KING
b. Type of Completion: NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____	
2. Name of Operator CHEVRON USA INC	8. Well No. 15
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	9. Pool Name or Wildcat HARE; SIMPSON

4. Well Location
 Unit Letter F : 2086' Feet From The NORTH Line and 2086' Feet From The WEST Line
 Section 28 Township 21-S Range 37-E NMPM LEA COUNTY

10. Date Spudded 2/8/2007	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 3/14/2007	13. Elevations (DF & RKB, RT, GR, etc.) 3461' GL	14. Elev. Csghead
15. Total Depth 8146'	16. Plug Back T.D. 7920'	17. If Mult. Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name
7508-7906' SIMPSON

20. Was Directional Survey Made
NO

21. Type Electric and Other Logs Run
PRISM

22. Was Well Cored
NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
			NO CHANGE		

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7390'	

26. Perforation record (interval, size, and number) 7508-18, 7524-34, 7552-58, 7562-68, 7572-78, 7582-86, 7591-7601, 7608-12, 7624-34, 7638-48, 7653-58, 7682-88, 7698-7708, 7726-30, 7784-94, 7830-34, 7854-64, 7900-7906'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	7508-7906'	FRAC W/41,000 GALS YF130 & 2000 GALS 2% KCL

28. PRODUCTION

Date First Production 4/27/2007	Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING - INSERT	Well Status (Prod. or Shut-in) PROD					
Date of Test 4-30-07	Hours tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 5	Water - Bbl. 184	Gas - Oil Ratio 2500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
SOLD

Test Witnessed By _____

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 5/7/2007
 TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

dm