

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-30865 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER	7. Lease Name or Unit Agreement Name GENERAL G STATE
2. Name of Operator CHEVRON MIDCONTINENT, L.P.	8. Well No. 3
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705	9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG SAN ANDRES
4. Well Location Unit Letter D 525 Feet From The NORTH Line and 600 Feet From The WEST LINE Section 16 Township 20-S Range 37-E NMPM County LEA	
10. Date Spudded 3-21-07	11. Date T.D. Reached 3-28-07
12. Date Compl. (Ready to Prod.) 3-28-07	13. Elevations (DF& RKB, RT, GR, etc.)
14. Elev. Casinghead 7797'	15. Total Depth 6315'
16. Plug Back T.D. 3-28-07	17. If Multiple Compl. How Many Zones?
18. Intervals Drilled By	19. Producing Interval(s), of this completion - Top, Bottom, Name 3521-3830' GRAYBURG
20. Was Directional Survey Made NO	21. Type Electric and Other Logs Run GR/CBL/CCL
22. Was Well Cored NO	23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8"	3471'

26. Perforation record (interval, size, and number) 3521-28, 3532-40, 3544-50, 3554-58, 3562-67, 3594-3604, 3618-3626, 3636-46, 3650-60, 3671-80, 3686-92, 3698-3708, 3718-28, 3737-46, 3758-66, 3770-75, 3786-94, 3802-10, 3816-21, 3825-30	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:50%;">DEPTH INTERVAL</th> <th style="width:50%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>3521-3830'</td> <td>FRAC W/2000 GALS 2@ KCL, 55 GALS</td> </tr> <tr> <td></td> <td>RE-4777 SCALE, 88,000 GALS YF125ST</td> </tr> <tr><td> </td><td></td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	3521-3830'	FRAC W/2000 GALS 2@ KCL, 55 GALS		RE-4777 SCALE, 88,000 GALS YF125ST		
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3521-3830'	FRAC W/2000 GALS 2@ KCL, 55 GALS								
	RE-4777 SCALE, 88,000 GALS YF125ST								

28. PRODUCTION							
Date First Production 4-26-07		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING SUB PUMP			Well Status (Prod. or Shut-in) PROD		
Date of Test 4-26-07	Hours Tested 24 HRS	Choke Size	Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 10	Water - Bbl. 300	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD						Test Witnessed By	

30. List Attachments	
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief <div style="display: flex; justify-content: space-between;"> <div> Signature Printed Name DENISE PINKERTON </div> <div> Title REGULATORY SPECIALIST Date 5-07-2007 </div> </div> E-mail Address leakejd@chevron.com	