

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-31794
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	B.F. HARRISON 'B'
8. Well No.	7
9. Pool Name or Wildcat	LANGLIE MATTIX 7 RIVERS QUEEN - GRAYBURG
10. Elevation (Show whether DF, RKB, RT,GR, etc.)	GR-3318, KB-3336

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter D : 510 Feet From The North Line and 800 Feet From The West Line
Section 9 Township 23S Range 37E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT,GR, etc.) GR-3318, KB-3336

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ PLUGBACK TO GRAYBURG & FRAC STIM

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-15-07: MIRU.

3-16-07: PU BIT TO 5580. CIRC W/180 BBLs WTR.

3-19-07: TIH W/GR TOOL & CIBP. LOG & SET CIBP @ 5500. RUN GR/CBL/CC FR 5500-TOC @ 270. RAN LOG W/500 PSI ON CSG. CMT LOG FR 4100-3400. TIH & PERF 3705-15, 3720-30, 3735-45, 3753-63, 3770-76, 3780-85, 3788-96, 3802-12, 3816-24, 3828-34, 3838-44, 3848-54, 3870-80, 3885-93,

3898-3904, 3920-30, 3934-42.

3-20-07: TIH W/PPI TOOLS. MARK SETTINGS.

3-21-07: ACIDIZE PERFS 3705-3942' W/ TIH W/PKR & SET @ 3650.

3-22-07: SWABBING. REL PKR.

3-23-07: TIH W/PKR & SET @ 3596.

3-27-07: PUMP 2000 GALS 2% KCL W/55 GALS SCALE CHEM.

3-28-07: CONT FRAC: 1000 GALS 2% KCL WTR, & 148,200 GALS YF125ST.

3-29-07: TAG SAND @ 3930. WELL FLOWING.

3-30-07: FLOWING.

4-02-07: UNSET PKR. TIH W/BIT.

4-03-07: CIRC W/FOAM UNIT @ 3627. TIH TO 3920. DRILL TO 4312. TAG @ 4312.

4-04-07: TIH W/PKR & SET @ 3612. RU SWAB.

4-05-07: START FLOWING BACK. TIH W/PRIZM TOOL. LOG FR 4200-3300 (BAKER ATLAS)

4-06-07: UNSET PKR. TIH W/PKR, 120 JTS.

4-10-07: REL PKR. FLOW TO FRAC TANK.

4-11-07: TIH W/OPEN-ENDED TBG TO 120 JTS TO 3889'. CIRC 10# BRINE. TIH W/SUB PUMP 116 JTS 2 7/8" TBG.

4-12-07: RIG DOWN. FINAL REPORT W/O COMPLETION TEST

4-20-07: ON 24 HR OPT. PUMPING 16 OIL, 102 GAS, 954 WATER. GOR-6538.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 5/7/2007

TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Chris Williams TITLE OC DISTRICT SUPERVISOR/GENERAL MANAGER

DATE

DeSoto/Nichols 12-93 ver 1.0

2A Teague Lower Paddock-Blaineby Assoc

JUN 20 2007

dm