

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Federal Lease - 5 copies

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240  
DISTRICT II  
P.O. Box Drawer DD, Artesia, NM 88210  
DISTRICT III  
000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

|                           |                                                                        |
|---------------------------|------------------------------------------------------------------------|
| WELL API NO.              | 30-025-31794                                                           |
| 5. Indicate Type of Lease | STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil / Gas Lease  |                                                                        |

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

|                                                                                                                                                                                                                                       |                                                                     |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---------------------------------------------------------------------|
| a. Type of Well:<br>OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____                                                                                           | 7. Lease Name or Unit Agreement Name<br>B.F. HARRISON 'B'           |
| b. Type of Completion:<br>NEW WELL <input type="checkbox"/> WORKOVER <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____ |                                                                     |
| 2. Name of Operator<br>CHEVRON USA INC                                                                                                                                                                                                | 8. Well No. 7                                                       |
| 3. Address of Operator<br>15 SMITH RD, MIDLAND, TX 79705                                                                                                                                                                              | 9. Pool Name or Wildcat<br>LANGLIE MATTIX 7 RIVERS QUEEN - GRAYBURG |

|                                                                                                                                                                                                                     |                             |                                               |                                                             |                                       |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|-----------------------------------------------|-------------------------------------------------------------|---------------------------------------|
| 4. Well Location<br>Unit Letter <u>D</u> : <u>510</u> Feet From The <u>North</u> Line and <u>800</u> Feet From The <u>West</u> Line<br>Section <u>9</u> Township <u>23S</u> Range <u>37E</u> NMPM <u>LEA</u> COUNTY |                             |                                               |                                                             |                                       |
| 10. Date Spudded<br>3/15/2007                                                                                                                                                                                       | 11. Date T.D. Reached       | 12. Date Compl. (Ready to Prod.)<br>3/21/2007 | 13. Elevations (DF & RKB, RT, GR, etc.)<br>GR-3318, KB-3336 | 14. Elev. Csghead                     |
| 15. Total Depth<br>9000'                                                                                                                                                                                            | 16. Plug Back T.D.<br>5500' | 17. If Mult. Compl. How Many Zones?           | 18. Intervals Drilled By                                    | Rotary Tools<br>Cable Tools           |
| 19. Producing Interval(s), of this completion - Top, Bottom, Name<br>3705-3942' GRAYBURG                                                                                                                            |                             |                                               |                                                             | 20. Was Directional Survey Made<br>No |
| 21. Type Electric and Other Logs Run<br>GR/CBL/CCL, PRISM                                                                                                                                                           |                             |                                               |                                                             | 22. Was Well Cored<br>No              |

CASING RECORD (Report all Strings set in well)

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENT RECORD | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|---------------|---------------|
| NO CHANGE   |                |           |           |               |               |
|             |                |           |           |               |               |
|             |                |           |           |               |               |
|             |                |           |           |               |               |
|             |                |           |           |               |               |

| 24. LINER RECORD |     |        |              | 25. TUBING RECORD |        |           |
|------------------|-----|--------|--------------|-------------------|--------|-----------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN            | SIZE   | DEPTH SET |
|                  |     |        |              |                   | 2 7/8" | 3889'     |
|                  |     |        |              |                   |        |           |
|                  |     |        |              |                   |        |           |

|                                                                                                                                                                                                                        |                                                                                                                                                                                                      |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| 26. Perforation record (interval, size, and number)<br>3705-15, 3720-30, 3735-45, 3753-63, 3770-76, 3780-85, 3788-96,<br>3802-12, 3816-24, 3828-34, 3838-44, 3848-54, 3870-80, 3885-93,<br>3898-3904, 3920-30, 3934-42 | 27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.<br>DEPTH INTERVAL<br>3705-3942'<br>AMOUNT AND KIND MATERIAL USED<br>ACIDIZE W/2000 GALS 2% KCL, 55 GALS<br>SCALE CHEM<br>FRAC W/148,200 GALS YF125ST |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|

|                                    |                        |                                                                                          |                           |                  |                  |                                             |                         |
|------------------------------------|------------------------|------------------------------------------------------------------------------------------|---------------------------|------------------|------------------|---------------------------------------------|-------------------------|
| 28. PRODUCTION                     |                        |                                                                                          |                           |                  |                  |                                             |                         |
| Date First Production<br>4/13/2007 |                        | Production Method (Flowing, gas lift, pumping - size and type pump)<br>PUMMPING SUB PUMP |                           |                  |                  | Well Status (Prod. or Shut-in)<br>PRODUCING |                         |
| Date of Test<br>4-20-07            | Hours tested<br>24 HRS | Choke Size<br>OPEN                                                                       | Prod'n For<br>Test Period | Oil - Bbl.<br>16 | Gas - MCF<br>102 | Water - Bbl.<br>954                         | Gas - Oil Ratio<br>6538 |
| Flow Tubing Press.                 | Casing Pressure        | Calculated 24-<br>Hour Rate                                                              | Oil - Bbl.                | Gas - MCF        | Water - Bbl.     | Oil Gravity - API -(Corr.)                  |                         |

|                                                                    |                   |
|--------------------------------------------------------------------|-------------------|
| 29. Disposition of Gas (Sold, used for fuel, vented, etc.)<br>SOLD | Test Witnessed By |
|--------------------------------------------------------------------|-------------------|

|                                            |                                                                                                                                   |
|--------------------------------------------|-----------------------------------------------------------------------------------------------------------------------------------|
| 30. List Attachments<br>NONE               | 31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief. |
| SIGNATURE <u>Denise Pinkerton</u>          | TITLE <u>Regulatory Specialist</u> DATE <u>5/7/2007</u>                                                                           |
| TYPE OR PRINT NAME <u>Denise Pinkerton</u> | Telephone No. <u>432-687-7375</u>                                                                                                 |

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## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

## Northwestern New Mexico

|                     |                   |                       |                  |
|---------------------|-------------------|-----------------------|------------------|
| T. Anhy 1120'       | T. Canyon         | T. Ojo Alamo          | T. Penn. "B"     |
| T. Salt             | T. Strawn         | T. Kirtland-Fruitland | T. Penn. "C"     |
| B. Salt             | T. Atoka          | T. Pictured Cliffs    | T. Penn. "D"     |
| T. Yates 2846'      | T. Miss           | T. Cliff House        | T. Leadville     |
| T. 7 Rivers 2941'   | T. Devonian 7406' | T. Menefee            | T. Madison       |
| T. Queen            | T. Silurian 8836' | T. Point Lookout      | T. Elbert        |
| T. Grayburg 3649'   | T. Montoya        | T. Mancos             | T. McCracken     |
| T. San Andres 3975' | T. Simpson        | T. Gallup             | T. Ignacio Otzte |
| T. Glorieta         | T. McKee          | Base Greenhorn        | T. Granite       |
| T. Paddock 5017'    | T. Ellenburger    | T. Dakota             | T.               |
| T. Slinebry 5391'   | T. Gr. Wash       | T. Morrison           | T.               |
| T. Tubb 6064'       | T. Delaware Sand  | T. Todilto            | T.               |
| T. Drinkard 6231'   | T. Bone Springs   | T. Entrada            | T.               |
| T. Abo 6575'        | T.                | T. Wingate            | T.               |
| T. Wolfcamp         | T.                | T. Chinle             | T.               |
| T. Penn             | T.                | T. Permian            | T.               |
| T. Cisco (Bough C)  | T.                | T. Penn "A"           | T.               |

## OIL OR GAS SANDS OR ZONES

No. 1, from 8848 to 8878 No. 3, from to  
No. 2, from to No. 4, from to

## IMPORTANT WATER SANDS

**Include data on rate of water inflow and elevation to which water rose in hole.**

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

| From | To   | Thickness<br>in Feet | Lithology | From | To | Thickness<br>in Feet | Lithology |
|------|------|----------------------|-----------|------|----|----------------------|-----------|
| 8836 | 9000 | 164                  | DOLOMITE  |      |    |                      |           |