<u>DISTRICT I</u> P.O. Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88211-0719

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Form C-104 Revised February 10,199 Instructions on bac Submit to Appropriate District Offic 5 Copie

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

						AUTHOR	(IZATIOI	N TO TRANSP			
HEVRON U	ISA INC	¹ Oper	rator Name	and Address	3			[*] OG	RID Nui 432		
		ND, TX 79705						³ Re		Filing Code	
4					5 Pag	I Name			RO	6 Pool	Code
⁴ API Number 30-025-31794		LANGLIE MATTIX 7 RIVERS QUEEN - GRAY					BURG		37240		
7 Property Code 29908						perty Name ARRISON 'B			9 Well No.		
-	e Locatio		Banga	Lot.ldn	Feet From TI	North/S	outh Line	Feet From The	Fact/\	Vest Line	County
or lot no. D	Section 9	Township 23S	Range 37E	LOLIUM	510		orth	800		Vest	LEA
11 Botton	n Hole Lo	cation	<u></u>						<u> </u>		
l or lot no.		Township	Range	Lot.ldn	Feet From T	he North/S	outh Line	Feet From The	East/\	West Line	County
Lse Code P	¹³ Producir	ng Method Code		nnection Date /1/1993	¹⁵ C-129 Pe	ermit Number	16	C-129 Effective Date	1	¹⁷ C-129 E	Expiration Date
Oil and	d Gas Tra	nsporters									
18 Transport OGRID	ter	19 Transporter Name and Address			20	²⁰ POD ²¹ O/G		POD ULSTR Location and Description			cation
215002		EASTEX			24	2470110 O		C-9-T23-R37 LEA CO., N.M.			
024650			TARGA			2818710 G		D-9-T23-R37			
024650		mon						LEA CO., N.M. METER #161-212739			
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Produc	ed Water									2 2 2	S S
23	POD				24	POD ULSTR I				33	
²³ 24	POD 170150				24	POD ULSTR I C-9-T23-F					
23 24 Well Co	POD 170150 ompletion	n Data	²⁶ Ready Dat	е		C-9-T23-F				200	forations
23 24 Well Co ²⁵ S ₁ 3/	POD 170150 ompletion pud Date 15/2007	n Data	3/21/200	7	²⁷ Total 90	C-9-T23-F	R37, LEA	CO., N.M. 28 PBTD 5500'		²⁹ Perl	5-3942'
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