

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-025-32107

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter C : 560 Feet From The N Line and 2100 Feet From The W Line
Section 9 Township 23-S Range 37-E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) GL-3312'

7. Lease Name or Unit Agreement Name

B.F. HARRISON 'B'

8. Well No.
11

9. Pool Name or Wildcat
LANGIE MATTIX; 7 RIVERS QUEEN-GRAYBURG

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: PLUGBACK TO GRAYBURG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-13-07: MIRU. TIH W/WS W/BIT ON 47 JTS.

4-16-07: TIH W/BIT TO 5119'. TIH W/GR/CIBP TO 5075. COULD NOT SET CIBP. TIH W/CIBP & SET @ 5075. RUN CBL/GR/CCL, 4100-3200. TIH & DUMP 35' CMT ON CIBP.

4-17-07: PERF 3730-37, 3740-45, 3752-60, 3763-70, 3776-80, 3791-98, 3805-09, 3818-24, 3832-38, 3841-48, 3852-58, 3880-88, 3895-3900, 3920-27, 3932-40.

4-18-07: MARK SETTINGS FOR PPI JOB.

4-19-07: TIH W/TBG TO BELOW PERFS & SPOT ACID TO END OF TBG. FRAC STIM PERFS W/3000 GALS ACID.

4-20-07: SWABBING.

4-23-07: TIH W/3 1/2" TBG, 111 JTS TO 3600.

4-24-07: TIH W/111 JTS 3 1/2" TBG TO 3601. SET PKR.

4-26-07: FRAC: PUMP 5242 GALS 2% KCL WTR, 155 GALS RE-4777 SCW, 1427 GALS 2% KCL, 87,060 GALS YF125ST.

4-27-07: TAG SAND @ 4929. RUN PRIZM LOG 4800-3100.

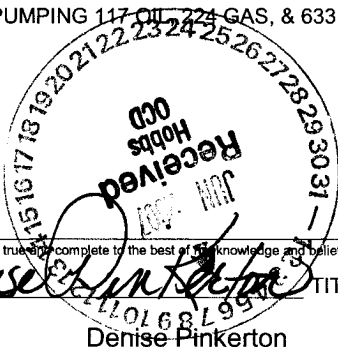
4-30-07: FLOW BACK. TIH W/PKR TO 3623.

5-01-07: SWABBING.

5-03-07: TIH W/2 7/8" TBG.

5-07-07: TIH W/SUB PUMP & 2 7/8" TBG TO 3801. RIG DOWN. FINAL REPORT. W/O COMPLETION TEST.

5-16-07: ON 24 HR OPT. PUMPING 117 OIL, 224 GAS, & 633 WATER. GOR-1915.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Denise Pinkerton* TITLE Regulatory Specialist

DATE 5/29/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED

Chris Williams

OC DISTRICT SUPERVISOR/GENERAL MANAGER

JUN 21 2007

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

2A Teague Glorieta Upper Paddock SW