<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240

District II 1301 W. Gr

Phone:

432-682-2516

6/4/07

State of New Mexico Energy, Minerals & Natural Resources

Form C-104

Revised June 10, 2003

District III 1000 Rio Brazos District IV 1220 S. St. Fran	Rd., Azte	c, NM 8741	10	122	l Conservati 20 South St. Santa Fe, N	Francis D				Submi	_	oropriate District Office 5 Copie AMENDED REPORT
1220 J. Jt. 1 mm	I.				LOWABLE		J THO	RIZA	ATION	TO T		
Operator n	ame and	Address							RID Nun		240974	
P. O. BOX 1						iling Code/ Effective Date						
MIDLAND, 4 API Number				NW -	<u>-</u> 4-29		ol Code					
30 - 025-382735 Langlie Mattix;7Rvrs-Queen-Gr					ueen-Graybur	burg				37240		
⁷ Property Code 302908		8 Pı	roperty Nan	alie Mattix Per	Penrose Sand Unit				9 Well Number 602			
II. 10 Su	rface Lo	ocation			ghe matta i c.	Hose bana c						
Ul or lot no.		Townshi 22S	Range 37E	Lot.Idn	Feet from the 2300	North L	ine	Feet f	rom the	Eas	t line	County Lea
1		ole Loca	1		2300	110111	Mic	4313	1		ot mile	Lea
UL or lot	Section	Townshi		Lot Idn	Feet from the	North/Sou	th line	Feet f	rom the	East/V	Vest line	County
no.	SAME											
12 Lse Code	13 Produ	cing Method	14 Gas Co	onnection	¹⁵ C-129 Per	 mit Number	16 (C-129 F	Effective 1	Date	¹⁷ C-	 129 Expiration Date
P	Coe	de P		ate 5/07	N.							
III. Oil	and Ga		orters									
18 Transpor		19 Transporter Name and Address			²⁰]	²¹ O	Pi O/G		²² POD ULSTR Location and Description			
024650			and Addres				G	G			dilu Des	стрион
047050		7 61 30	IUU Gas II.	CCSSULS	,		_					
\$ *.												
034053		Pl	lains Marke	ting			О					
											······································	Application of the second of t
14										1		
7 -											9X 94	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						I						7
											7	
TV Dro.	1 and V	I7a4am				•					8 T	
IV. Proc	duced V		OD ULSTR	Location	and Description)n					8 T	
IV. Pro	duced V		OD ULSTR	Location	and Description	on						
V. Well	Comple	²⁴ Poetion Da	ta					1 20				
²³ POD	Comple	etion Da			and Description 27 TD 3825	on ²⁸ PBT 3776			Perforat 521' - 30			³⁰ DHC, MC
V. Well 25 Spud Da 4/4/07	Comple	etion Da	ta dy Date 5/07		²⁷ TD 3825'	²⁸ PBT 3776		3			34 Sac	
V. Well 25 Spud Da 4/4/07	Comple	etion Da	ta dy Date 5/07 32 Casing		²⁷ TD 3825' ng Size	²⁸ PBT 3776 ³³ E	,	3				³⁰ DHC, MC
V. Well 25 Spud Da 4/4/07	Compleate ole Size	etion Da	ta dy Date 5/07 32 Casing 8-5	g & Tubir	²⁷ TD 3825' ng Size	²⁸ PBT 3776 ³³ E	epth So 1218'	3			500 sx (30 DHC, MC cks Cement Class C, circ.
V. Well 25 Spud Da 4/4/07	Compleate	etion Da	ta dy Date 5/07 32 Casing 8-5	g & Tubir	²⁷ TD 3825' ng Size	²⁸ PBT 3776 ³³ E	epth S	3			500 sx (30 DHC, MC
V. Well 25 Spud Da 4/4/07	Compleate ole Size	etion Da	ta dy Date 5/07 32 Casing 8-5 5-1/1	g & Tubir	²⁷ TD 3825' ng Size ft	²⁸ PBT 3776 ³³ L	epth So 1218'	3			500 sx (30 DHC, MC cks Cement Class C, circ.
V. Well 25 Spud Da 4/4/07	Compleate ole Size	etion Da	ta dy Date 5/07 32 Casing 8-5 5-1/1	g & Tubir 5/8", 24#/6 2", 15.5#/	²⁷ TD 3825' ng Size ft	²⁸ PBT 3776 ³³ L	Depth So 1218' 3817'	3			500 sx (30 DHC, MC cks Cement Class C, circ.
V. Well 25 Spud Da 4/4/07	Compleate ole Size	etion Da	ta dy Date 5/07 32 Casing 8-5 5-1/1	g & Tubir 5/8", 24#/6 2", 15.5#/	²⁷ TD 3825' ng Size ft	²⁸ PBT 3776 ³³ L	Depth So 1218' 3817'	3			500 sx (30 DHC, MC cks Cement Class C, circ.
V. Well 25 Spud Da 4/4/07 31 He	Compleate ole Size 11" 7'8"	etion Da 26 Reac 4/25	ta dy Date 5/07 32 Casing 8-5 5-1/2 Tubing:	g & Tubir 5/8", 24#/s 2", 15.5#/ : 2-3/8", 4	²⁷ TD 3825' ng Size ft 4/ft	²⁸ PBT 3776 ³³ L	Depth So 1218' 3817' 3215'	et 3	521' - 30	675'	500 sx (30 DHC, MC cks Cement Class C, circ. Class C, circ.
V. Well 25 Spud Da 4/4/07 31 Ho 7- VI. Wel 35 Date New	Compleate ole Size 11" -7'8"	etion Da 26 Reac 4/25 Data Oata	ta dy Date 5/07 32 Casing 8-5 5-1/2 Tubing:	g & Tubir 5/8", 24#/6 2", 15.5#/ : 2-3/8", 4	27 TD 3825' ng Size ft 4.7#/ft Test Date	²⁸ PBT 3776 ³³ I	Depth So 1218' 3817' 3215'	et 3	521' - 30	g. Pres	500 sx (30 DHC, MC cks Cement Class C, circ. Class C, circ.
V. Well 25 Spud Da 4/4/07 31 Ho 7- VI. Wel 35 Date New 4/26/07	Compleate ole Size 11" -7'8"	Petion Da 26 Reac 4/25 Data Data 36 Gas Del 4/26	ta dy Date 5/07 32 Casing 8-5 5-1/2 Tubing:	g & Tubir 5/8", 24#/6 2", 15.5#/ : 2-3/8", 4	27 TD 3825' ng Size ft 4.7#/ft Test Date 5/12/07	²⁸ PBT 3776 ³³ I	Depth So 1218' 3817' 3215' st Lengt hours	et 3	521' - 30	g. Press 150	500 sx (30 DHC, MC cks Cement Class C, circ. Class C, circ. 40 Csg. Pressure 45
V. Well 25 Spud Da 4/4/07 31 Ho 7- VI. Wel 35 Date New	Compleate ole Size 11" -7'8"	24 PC etion Da 26 Reac 4/25 Data 36 Gas Del 4/20	ta dy Date 5/07 32 Casing 8-5 5-1/2 Tubing:	g & Tubir 5/8", 24#/6 2", 15.5#/ : 2-3/8", 4	27 TD 3825' ng Size ft 4.7#/ft Test Date	²⁸ PBT 3776 ³³ I	Depth So 1218' 3817' 3215'	et 3	521' - 30	g. Pres	500 sx (30 DHC, MC cks Cement Class C, circ. Class C, circ.
V. Well 25 Spud Da 4/4/07 31 Ho 7- VI. Wel 35 Date New 4/26/07 41 Choke S	Compleate ole Size 11" -7'8" Il Test D Oil	24 PC etion Da 26 Reac 4/25 Data 36 Gas Del 4/26 42 4	ta dy Date 5/07 32 Casing 8-5 5-1/2 Tubing: livery Date 6/07 Oil 33	g & Tubir 5/8", 24#/1 2", 15.5#/ : 2-3/8", 4	27 TD 3825' ng Size ft 4/ft 4.7#/ft Test Date 5/12/07 3 Water 97	²⁸ PBT 3776 ³³ I	Depth Solution 1218' 3817' 3215' st Lengthours	et th	521' - 30	g. Pres: 150	975 sx (30 DHC, MC cks Cement Class C, circ. Class C, circ. 40 Csg. Pressure 45 46 Test Method
V. Well 25 Spud Da 4/4/07 31 Ho 7- VI. Wel 35 Date New 4/26/07 41 Choke S	Compleate ole Size 11" -7'8" Il Test D Oil 3	Petion Da 26 Reac 4/25 Data 36 Gas Del 4/26 42 4 44	ta dy Date 5/07 32 Casing 8-5 5-1/2 Tubing: livery Date 6/07 Oil 13	g & Tubir 5/8", 24#/1 2", 15.5#/ : 2-3/8", 4	27 TD 3825' ng Size ft 4.7#/ft Test Date 5/12/07 Water 97 Division have	²⁸ PBT 3776 ³³ I	Depth Solution 1218' 3817' 3215' st Lengthours	et th	521' - 30	g. Pres: 150	975 sx (30 DHC, MC cks Cement Class C, circ. Class C, circ. 40 Csg. Pressure 45 46 Test Method
V. Well Spud Da 4/4/07 31 Ho 7- VI. Wel 35 Date New 4/26/07 41 Choke S	Compleate ole Size 11" 7'8" Il Test D Oil 3 Size It with and	Petion Da 26 Reac 4/25 Data 36 Gas Del 4/20 42 (44)	ta dy Date 5/07 32 Casing 8-5 5-1/2 Tubing: livery Date 6/07 Oil 13 f the Oil Componity of the Oil Componity	g & Tubir 5/8", 24#/1 2", 15.5#/ 2 2-3/8", 4	27 TD 3825' ng Size ft 4.7#/ft Test Date 5/12/07 Water 97 Division have	²⁸ PBT 3776 ³³ E ³⁸ Tes 24	Depth Solution 1218' 3817' 3215' st Lengthours Gas 45	et th	521' - 30	g. Pres: 150	975 sx (30 DHC, MC cks Cement Class C, circ. Class C, circ. 40 Csg. Pressure 45 46 Test Method
V. Well 25 Spud Da 4/4/07 31 Ho 7- VI. Wel 35 Date New 4/26/07 41 Choke S	Compleate ole Size 11" 7'8" Coil Size tify that till with and the best of the size o	Petion Da 26 Reac 4/25 Data Oata Gas Del 4/20 42 (4) the rules of that the irmy knowled	ta dy Date 5/07 32 Casing 8-5 5-1/2 Tubing: ivery Date 6/07 Oil 13 f the Oil Cornformation gedge and bel	g & Tubir 5/8", 24#/1 2", 15.5#/ 2 2-3/8", 4	27 TD 3825' ng Size ft 4.7#/ft Test Date 5/12/07 Water 97 Division have	²⁸ PBT 3776 ³³ I	Depth Solution 1218' 3817' 3215' st Lengthours Gas 45	et th	521' - 30	g. Pres: 150	975 sx (30 DHC, MC cks Cement Class C, circ. Class C, circ. 40 Csg. Pressure 45 46 Test Method
V. Well 25 Spud Da 4/4/07 31 Ho 7- VI. Wel 35 Date New 4/26/07 41 Choke S 47 I hereby cer been complied complete to th Signature: Printed name:	Compleate ole Size 11" -7'8" Il Test D Oil Size It with and the best of the compleant of the compleant of the compleant of the complex of th	Petion Da 26 Reac 4/25 Data 36 Gas Del 4/20 42 (44)	ta dy Date 5/07 32 Casing 8-5 5-1/2 Tubing: ivery Date 6/07 Oil 13 f the Oil Cornformation gedge and bel	g & Tubir 5/8", 24#/1 2", 15.5#/ 2 2-3/8", 4	27 TD 3825' ng Size ft 4.7#/ft Test Date 5/12/07 Water 97 Division have	²⁸ PBT 3776 ³³ E ³⁸ Tes 24	Depth Solution 1218' 3817' 3215' st Lengthours Gas 45	et th	521' - 30	g. Pres: 150	975 sx (30 DHC, MC cks Cement Class C, circ. Class C, circ. 40 Csg. Pressure 45 46 Test Method
V. Well 25 Spud Da 4/4/07 31 Ho 7- VI. Wel 35 Date New 4/26/07 41 Choke S 47 I hereby cerbeen complied complete to th Signature: Printed name: Kent William	Compleate ole Size 11" -7'8" Il Test D Oil Size It with and the best of the compleant of the compleant of the compleant of the complex of th	Petion Da 26 Reac 4/25 Data Oata Gas Del 4/20 42 (4) the rules of that the irmy knowled	ta dy Date 5/07 32 Casing 8-5 5-1/2 Tubing: ivery Date 6/07 Oil 13 f the Oil Cornformation gedge and bel	g & Tubir 5/8", 24#/1 2", 15.5#/ 2 2-3/8", 4	27 TD 3825' ng Size ft 4.7#/ft Test Date 5/12/07 Water 97 Division have	28 PBT 3776 33 I	Depth Solution 1218' 3817' 3215' st Lengthours 4 Gas 45	et th	39 Tb	g. Press 150 AATION	975 sx (30 DHC, MC cks Cement Class C, circ. Class C, circ. 40 Csg. Pressure 45 46 Test Method ON
V. Well 25 Spud Da 4/4/07 31 Ho 7- VI. Wel 35 Date New 4/26/07 41 Choke S 47 I hereby cer been complied complete to th Signature: Printed name:	Compleate ole Size 11" -7'8" Il Test D Oil Size tify that til with and he best of the size of the siz	Petion Da 26 Reac 4/25 Data Oata Gas Del 4/20 42 (4) the rules of that the irmy knowled	ta dy Date 5/07 32 Casing 8-5 5-1/2 Tubing: ivery Date 6/07 Oil 13 f the Oil Cornformation gedge and bel	g & Tubir 5/8", 24#/1 2", 15.5#/ 2 2-3/8", 4	27 TD 3825' ng Size ft 4.7#/ft Test Date 5/12/07 Water 97 Division have	²⁸ PBT 3776 ³³ E ³⁸ Tes 24 ⁴⁴ Approved by	Depth Solution 1218' 3817' 3215' st Lengthours 4 Gas 45	et th	39 Tb	g. Press 150 AATION	975 sx (30 DHC, MC cks Cement Class C, circ. Class C, circ. 40 Csg. Pressure 45 46 Test Method ON