

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-025-38305	
				5. Indicate Type of Lease STATE FEE X <input type="checkbox"/>	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL X GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW X WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER				7. Lease Name or Unit Agreement Name Langlie Mattix Penrose Sand Unit	
2. Name of Operator LEGACY RESERVES OPERATING LP				8. Well No. 196	
3. Address of Operator P. O. BOX 10848 MIDLAND, TEXAS 79702				9. Pool name or Wildcat Langlie Mattix;7Rvrs-Queen-Grayburg	
4. Well Location Unit Letter J : 2440 Feet From The South Line and 1700 Feet From The East Line Section 27 Township 22S Range 37E NMPM Lea County					
10. Date Spudded 3/24/07		11. Date T.D. Reached 4/2/07		12. Date Compl. (Ready to Prod.) 4/20/07	
				13. Elevations (DF& RKB, RT, GR, etc.) 3326 GR	
				14. Elev. Casinghead 3326	
15. Total Depth 3825'		16. Plug Back T.D. 3779'		17. If Multiple Compl. How Many Zones? NA	
				18. Intervals Drilled By 0-3825'	
				Rotary Tools Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3540' - 3713' Penrose				20. Was Directional Survey Made YES	
21. Type Electric and Other Logs Run GR/CCL/CNL and GR/CBL				22. Was Well Cored NO	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8-5/8"		24#/ft		1218'	
5-1/2"		15.5#/ft		3815	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2-3/8"		3509'			
26. Perforation record (interval, size, and number) 3540' - 3713', 2 SPF, 42 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
3540' - 3713'		Acid - 2000 gal 15% HCL			
		Frac - 40,000 gal 30#XL + 84,484# 16/30 sand			
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
4/20/07		Pumping - 2" x 1-1/2" x 16'-4'		Prod	
Date of Test		Hours Tested		Choke Size	
4/29/07		24			
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
		45			
Oil - Bbl		Gas - MCF		Water - Bbl.	
50		50		195	
Gas - Oil Ratio		Oil Gravity - API - (Corr.)			
1000:1		38.9			
29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By	
SOLD				Steve Dittman	
30. List Attachments					
Log- GR/CCL/CNL, Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature X		Printed Name		Title	
Kent Williams		Kent Williams		Petroleum Engineer	
Email Address		Date		6/4/07	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1162'	T. Canyon	T. Ojo Alamo	T. Penn. "B"	
T. Salt	1252'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	
B. Salt	2470'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"	
T. Yates	2638'	T. Miss	T. Cliff House	T. Leadville	
T. 7 Rivers	2836'	T. Devonian	T. Menefee	T. Madison	
T. Queen	3408'	T. Silurian	T. Point Lookout	T. Elbert	
T. Grayburg		T. Montoya	T. Mancos	T. McCracken	
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte	
T. Glorieta		T. McKee	Base Greenhorn	T. Granite	
T. Paddock		T. Ellenburger	T. Dakota	T.	
T. Blinberry		T. Gr. Wash	T. Morrison	T.	
T. Tubb		T. Delaware Sand	T. Todilto	T.	
T. Drinkard		T. Bone Springs	T. Entrada	T.	
T. Abo		T.	T. Wingate	T.	
T. Wolfcamp		T.	T. Chinle	T.	
T. Penn		T.	T. Permian	T.	
T. Cisco (Bough C)		T.	T. Penn "A"	T.	

* Estimated Tops as Above Logging Depths

OIL OR GAS SANDS OR ZONES

No. 1, from.....3540'.....to.....3713'.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....None.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	1162	1162	Caliche, Sand & Red beds				
1162	1252	90	Anhydrite				
1252	2470	1218	Salt & Anhydrite				
2470	3408	938	Anhydrite & Lime				
3408	3815	407	Dolomite & Sand Stringers				