

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N French Dr , Hobbs, NM 87240  
District II  
1301 W Grand Ave , Artesia, NM 88210  
District III  
1000 Rio Brazos Rd , Aztec, NM 87410  
District IV  
1220 S St Francis Dr , Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. <b>30-025-20245</b>
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. <b>302435</b>
7. Lease Name or Unit Agreement Name: <b>STATE A A/C 3</b>
8. Well Number <b>008</b>
9. OGRID Number <b>194849</b>
10. Pool name or Wildcat <b>JALMAT; TAN, YATES, 7-RVRS (GAS) 79240</b>

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3420' GR</b>
2. Name of Operator <b>PETROHAWK OPERATING COMPANY</b>	
3. Address of Operator <b>1000 LOUISIANA, SUITE 5600 HOUSTON, TEXAS 77002</b>	
4. Well Location Unit Letter <b>P</b> : <b>660</b> feet from the <b>SOUTH</b> line and <b>660</b> feet from the <b>EAST</b> line Section <b>10</b> Township <b>23S</b> Range <b>36E</b> NMPM County <b>LEA</b>	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type <b>N/A</b> Depth to Groundwater <b>149'</b> Distance from nearest fresh water well <b>1000'+</b> Distance from nearest surface water <b>1000'+</b> Pit Liner Thickness: <b>n/a</b> mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached Procedure and Wellbore diagram

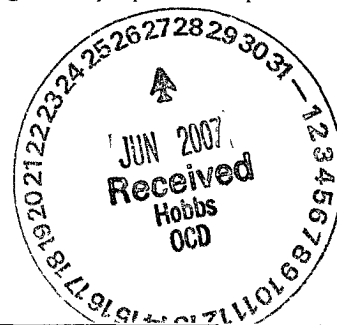
**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE *Sheila Vaughn* TITLE PRODUCTION ANALYST DATE 06/26/07  
Type or print name SHEILA VAUGHN E-mail address: SVAUGHN@PETROHAWK.COM  
Telephone No. 832-369-2109

For State Use Only

APPROVED BY *Gayle Wink* TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 28 2007  
Conditions of Approval, if any:





**State A A/C-3 #8**  
**Jalmat Field**  
Lea County, NM

June 25, 2007

**Plug and Abandonment Procedure**

1. MIRU plugging rig. ND wellhead. NU BOP. POH w/4" FJ liner and casing packer at 718'. TIH with workstring and 4-3/4" bit to ~3,000'. POH w/tbg and bit.
2. RU wireline and set CIBP at ~2,930'.
3. TIH w/open ended tubing to CIBP and load hole with 10 ppg gelled brine. Mix and spot 50' plug on top of CIBP from 2,930'-2,880' (7 sx class A).
4. Mix and spot 200' base of salt cement plug from 2,950' to 2,750' (27 sx of class A).
5. Perforate 5-1/2" casing at 1,380'. Mix 200' top of salt cement plug (62 sx class A). Pump through perfs at 1,380' leaving top of cement inside casing at 1,180'. WOC and tag top of plug to verify depth.
6. Perforate 5-1/2" casing @ 450' (bottom of bad casing found at 406' in 1990). Mix surface plug (146 sx class A). Squeeze through perfs at 450', attempting to circulate cement to surface. Leave top of cement inside casing at surface.
7. Cut off wellhead, cap well and install P&A marker.
8. Clean location for OCD inspection.

