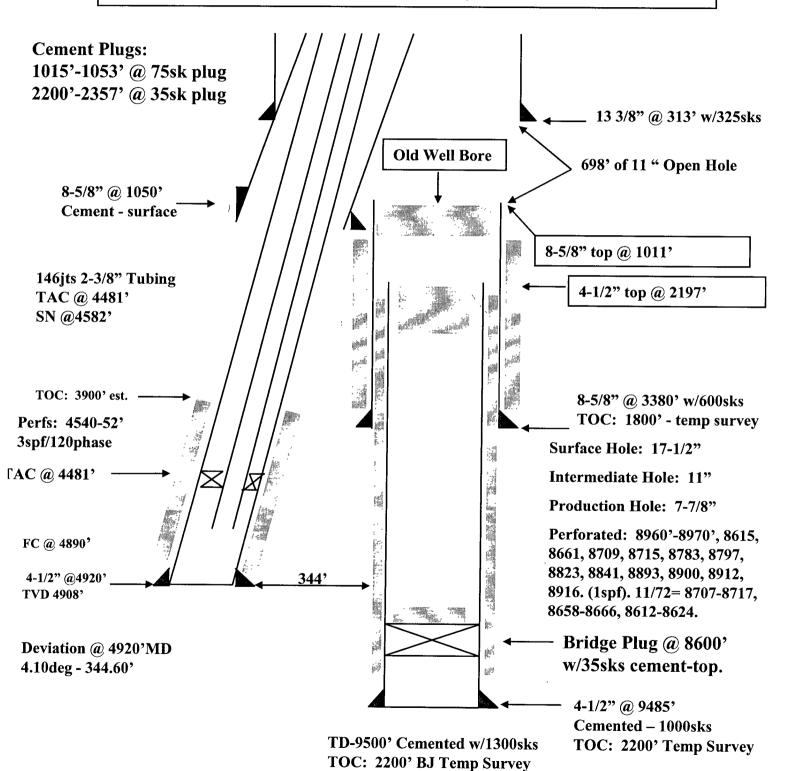
Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103	
District I	Energy, Minerals and Natural Reso	urces	May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-02321		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVIS	ION 5. Indicate Type of L	ease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE X	FEE	
District IV	Santa Fe, NM 87505	6. State Oil & Gas Le	ease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		33997		
	ES AND REPORTS ON WELLS	7. Lease Name or Un	it Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		I I		
PROPOSALS.)		"BO" State 8. Well Number 4		
	as Well Other	barren.	1	
Name of Operator Dyad Petroleum Company		9. OGRID Number	9. OGRID Number 227252	
3. Address of Operator		10. Pool name or Wil	dcat	
306 W. Wall, Ste. 1410 Midland, Texas 79701			Vacuum Grayburg/San Andres	
4. Well Location				
Unit Letter P : 9	93 feet from the South line an	d 990 feet from the	East line	
Section 12	Township 18S Range 34	4E NMPM Lea	a County	
	1. Elevation (Show whether DR, RKB, RT	G, GR, etc.)		
Pit or Below-grade Tank Application or C	GL: 3979'			
	Distance from nearest fresh water well	Dictance from negrees confere		
Pit Liner Thickness: mil	Below-Grade Tank: Volume	Distance from nearest surface w	ater	
12. Check Ap	propriate Box to Indicate Nature of	Notice, Report or Other Dat	a	
NOTICE OF INTE	ENTION TO:	SUBSEQUENT REPO	RT OF:	
			ERING CASING	
· · · · · · · · · · · · · · · · · · ·			ND A	
PULL OR ALTER CASING	MULTIPLE COMPL	S/CEMENT JOB		
OTHER:	☐ OTHER:		П	
13. Describe proposed or complete	ed operations. (Clearly state all pertinent d	letails, and give pertinent dates, in	cluding estimated date	
of starting any proposed work)	. SEE RULE 1103. For Multiple Comple	tions: Attach wellbore diagram o	f proposed completion	
or recompletion.				
MI/RU Basic Energy Services Pulling U	Jnit			
Pull Rods - Lay Down. Pull Tubing - I		0131415	j167770	
Set BP @ 4400' w/ 15sks Cement		AAA	70.70	
Cut 4-1/2" csg @ approximately 3700' Pump 40sk cement plug @ 3650' – Tag	(TOC: 3900') Recover 4-1/2" csg.			
Pump 40sk cement plug @ 3030 – Tag Pump 40sk cement plug @ 2550'	- 30 ABOVE LUI		mas B	
Pump 40sk cement plug @ 1300'		lo Ho		
Pump 50sk cement plug @ 1050' - Tag		Sign de la company de la compa		
Pump 40sk cement plug @ 400' – WOO		/ 67	A.	
Estimated start up for P&A — week of Ju	pelow GL. Install dry hole marker/cover c	ellar.	مريام المراجعة	
Estimated start up for 1 &A - week of 50	me 16 depending on 11g schedule.	TO DE G	15.20 P	
I hereby certify that the information abo	ve is true and complete to the best of my k	mowledge and belief. I further cert	ify that any pit or below-	
grade tank has been/will be constructed or close	ed according to NMOCD guidelines 🔼, a general	permit or an (attached) alternative ()CD-approved plan □.	
SIGNATURE JULIAN DE LA LA	TITLE Drilling/Pro	duction Mgr. DATE 6/14/2007	7	
	•		_	
Type or print name: Michael Ethridge	E-mail address: mike@dyadpet.cor	m Telephone No. (432) 683-9290	0 EKT 243	
For State Use Only	. 1	THE MANIACER		
7	OC FIELD REPRESENT	TATIVE II/STAFF MANAGER	JUN 2 7 2007	
APPROVED BY: X Cuy W	" White TITLE	DA	ГЕ	
Conditions of Approval (if any):	TH	E OIL CONSERVATION	DIVISION BUILDE	
U	B	E NOTIFIED 24 HOURS		
	RF	GINNING OF PLUGGING	MARIO DE SELE	
	but has	THE TENEDING	i upenations.	

Dyad Petroleum Company Well Bore Schematic

"BO" State #4, Lea Co., New Mexico



2 Feb. 2005 Mike Ethridge