Landy J. Market J.       Clinic Q. Ministra B. Hattersteen       WELL API NO.         Market J.       DIL CONSERVATION DIVISION         Start III       DIL CONSERVATION DIVISION         Start III       DIL ZO South St. Francis Dr.         DOT Son Braze AII       Santa Fe, NM 8730         Bitter Difference Inserver       Santa Fe, NM 87505         St. Indicate Type of Lease       S. Indicate Type of Lease         DOT SON USE THIS FORM TOOL ROOPSALS TO REIL ON TO DEPEND OF PLOG FACK TO A       F. Lease Name or Unit Agreement Na         Start E 2       Strinker VN OTTCES AND REPORTS ON WELLS       T. Lease Name or Unit Agreement Na         Type of Velt: Oil Well Q Gas Well Other       DOTO SON THE THE FORM TOP MONTON SON THE TOOL NAME THE TO	Submit 3 Copies To Appropriate District Office	State of I				Form C-10 May 27, 200
Total W Gand Ace, Attesia, NM 88210       OIL CONSERVATION DIVISION         11200 Labered II       11220 South St. Francis Dr.         1200 LW Brows R4, Adxe, NM 8740       Santa Fe, NM 87505         1210 W Kin Brows R4, Adxe, NM 8740       Santa Fe, NM 87505         1210 W Kin Brows R4, Adxe, NM 8740       Santa Fe, NM 87505         1210 W Kin Brows R4, Adxe, NM 8740       Santa Fe, NM 87505         1210 W Kin Brows R4, Adxe, NM 8740       Santa Fe, NM 87505         1210 W Kin Brows R40 R02 R40050ALS to DRILL OR TO DEEPEN OR FLUG BACK 10 A       T. Less Kame or Unit Agreement Na State E 28         PROFOXALS 1       Type of Well: Oil Well G Gas Well Other       9. OGRID Number 4         2. Name of Operator       100 R45       10. Pool name or Wildcat         3. Address of Operator       10. Pool name or Wildcat       Eumont: Yates' Rivers-Queen         4. Well Location       11. Elevation (Show whether Dig R48395/GK, etc.)       36100 Number         7. Lesse Kame Or On Other Data       11. Elevation (Show whether Dig R48395/GK, etc.)       364062         7. Lesse Kame Or On Wildcate       12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NUTCE OF INTENTION TO:         SUBSEQUENT REPORT OF:         PH type	1625 N French Dr , Hobbs, NM 88240					May 21, 200
1000 Risbars R. J. Attes., MM 8710       Santa Fe, NM 87505       6. State Oil & Gas Lease No.         12132       SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Na         121373       SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Na         121374       State Dil & Gas Lease No.       5.3146         121375       SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name or Unit Agreement Na         121376       State E 28       8. Well Number 14         121306 Lake Streek Stor. 200, Fort Worth, Texas 76102       8. Well Number 14         1200 Roberts, Stor. 200, Fort Worth, Texas 76102       9. OGRID Number         1210 Roberts, Stor. 200, Fort Worth, Texas 76102       9. OGRID Number         1210 Roberts, Stor. 200, Fort Worth, Texas 76102       9. OGRID Number         1210 Roberts, Stor. 200, Fort Worth, Texas 76102       9. OGRID Number         1210 Roberts, Stor. 200, Fort Worth, Texas 76102       9. OGRID Number         1210 Roberts, Stor. 200, Fort Worth, Texas 76102       9. OGRID Number         1210 Roberts, Stor. 200, Fort Worth, Texas 76102       9. OGRID Number         1210 Roberts, Stor. 200, Fort Worth, Texas 76102       9. OGRID Number         1210 Roberts, Stor. 200, Fort Worth, Texas 76102       9. Other         1210 Roberts, Stor. 200, Fort Worth, Texas 76102       9. Other	1301 W Grand Ave., Artesia, NM 88210 District III	+		DIVISION -	5. Indicate Type	
SUNDRY NOTICES AND REPORTS ON WELLS       7. Lease Name of Unit Agreement Name of Operator         ODNOTUSE TRANSPORT RESERVOR. USE *APPLICATION FOR PERMIT (FORM C-100) FOR SUCH       7. Lease Name of Unit Agreement Name Notice Networks (Not Not Networks)         Subject Strength Control Not PERMIT (FORM C-100) FOR SUCH       8. Well Number 4         9. OGRID Number       9. OGRID Number         1308 Lake Street, Ste. 200, Fort Worth, Texas 76102       9. OGRID Number         4. Well Location       9. Ogrid Networks         10. Unit Letter       1. 1980' feet from the origin of the street str	<u>District IV</u> 1220 S. St Francis Dr , Santa Fe, NM	Santa Fe	, NM 87		6. State Oil & Ga	
PROFORMUS       8. Well Number         1. Type of Well: Oil Well       Gas Well       Other       9. OGRID Number         3. Address of Operator       9. OGRID Number       9. OGRID Number         1306 Lake Street, Ste. 200, Fort Worth, Texas 76102       9. OGRID Number       9. OGRID Number         4. Well Leater       1.       1980 _ feet from the	SUNDRY NOTI	ALS TO DRILL OR TO DEEF	EN OR PLU	JG BACK TO A		r Unit Agreement Name
2. Name of Operator       9. OCRUD Number         3. Address of Operator       1303 37         3. Address of Operator       1303 Address of Operator         1306 Lake Street, Ste. 200, Fort Worth, Texas 76102       10. Pool name or Wildcat         Eumont: Yates-7 Rivers-Queen       10. Pool name or Wildcat         Unit Letter       1. 1980 '	PROPOSALS )		.20	21222323	8. Well Number	4
3. Address of Operator       10. Pool name of Wildcate         1308 Lack Struct, Ste. 200, Fort Worth, Texas 76102       10. Pool name of Wildcate         4. Well Location       Unit Letter_L	2. Name of Operator		AN N	15		per
4. Well Location	3. Address of Operator		<u>6</u>		10. Pool name or	
Section       20       11. Elevation (Show whether DR (RB MR 2 GR, etc.) 3619° KB         Pit or Below-grade Tank Application □ or Closure □       13. Elevation (Show whether DR (RB MR 2 GR, etc.) 3619° KB         Pit or Below-grade Tank Application □ or Closure □       Distance from nearest surface water	1308 Lake Street, Ste. 200, Fort W	orth, Texas 76102			Eumont: Yates-7	Rivers-Queen
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3619' KB         Pit or Below-grade Tank Application □ or Closure□         Distance from nearest fresh water well	Section 28	Township 200		nge 36E	NMPM	County Lea
Pit type       Depth to Groundwater       Distance from nearest fresh water well       Distance from nearest surface water         Pit Liner Thickness:       mil       Below-Grade Tank: Volume       bbbs:       Construction Material         12.       Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CSUBSEQUENT REPORT OF:         PULL OR ALTER CASING       MULTIPLE COMPL       COMMCCE DRILLING OPNS.       PAND A         OTHER:       COMMCCE DRILLING OPNS.       PAND A       CASING/CEMENT JOB         OTHER:       COMMCCE DRILLING OPNS.       PAND A       COMMCCE DRILLING OPNS.       PAND A         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work). SEE RULE 1103. For Multiple Completions. Attach wellbore diagram of proposed comp or recompletion.       Rite w 4.34" bit. 5-1/2" csg scrapper Pludson Pkr] & pick up 129 its 2-3/8" tbg. Teg 3917. POH w/ tbg. csg scrapper & bit. RH         RB & kr on 2.3/8" tbg. 54 RBP @ 3807 (Flop perf @ 3827) Set tree?       @ OTHER:       TA         I3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work). SEE RULE 103. For Multiple Completions. Attach wellbore diagram of proposed corm or recompletion.		3619' KB	ether DR	RKB, RT, GR, etc.)		
Pri Liner Thickness:       mil       Below-Grade Tank: Volume       bbls;       Construction Material         12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:       SUBSEQUENT REPORT OF:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       ALTERING CASING         PULL OR ALTER CASING       CHANGE PLANS       ALTERING CASING         PULL OR ALTER CASING       CHANGE PLANS       COMMENCE DRILLING OPNS       PAND A         OTHER:       Image: Completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed comport or completion.       RIH wit 4:34' bit, 5:142' csg scrapper [Hudson Pkr] & pick up 129 jts 2:3/8' tbg. Tag 3917'. POH w/ tbg, csg scrapper & bit. RIH         RBP & Pkr on 2:3/8' tbg. Set RBP @ 3807' [Top perf @ 3882] Set pkr @ 3777'. Key pump truck test RBP to 1000#- OK. Key pump cir hole w/ 2% KCL fresh wr. TOH w/ compression pkr & RIH w/ tension pkr to 857' @ test csg below pkr - Bleed off. [Note: Csg had OK below this point before. New hole below old test] G down hole testing csg. Last test below pkr @ 1280' - Slil lasking below pkr.         Tinis hoidning bur of csg leak @ 131'. [Note: Bur of leak 452' deeper than found in 9/28/05] Isolate top of csg leak @ 795'. [Csg leak 795'         131'1 Call Buddy Hill w NMOCD about test on csg below & above csg leak 795 to 1311'. Test esg from 795' to suffact os 550#. No NMOCO witness on either mail it no 8807' to 520#. Lost 100# in 30 min. Csg leak 795 to 1311'. Tes			rest fresh v	ater well Dista	nce from nearest sur	face water
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data         NOTICE OF INTENTION TO:         PERFORM REMEDIAL WORK       PLUG AND ABANDON       CASING         TEMPORARILY ABANDON       CHANGE PLANS       ALTERING CASING         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       PAND A         OTHER:       COTHER:       TA       CASING/CEMENT JOB       PAND A         OTHER:       COTHER:       TA       CASING/CEMENT JOB       TA         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed composed proposed work). SEE RULE 103. For Multiple Completions: Attach wellbore diagram of proposed composer Abit. RIH         RIH w/ 4-34 <sup>4</sup> bit, 5-1/2" csg scrapper [Hudson Pkr] & pick up 129 jts 2-3/8" tbg. Tag 3917'. POH w/ tbg. csg scrapper & bit. RIH         RDP & Pkr on 2-3/8" tbg. Set RBP @ 3807 [Top perf @ 3822] Set pkr @ 3777'. Key pump truck test RBP to 1000# - OK. Key pump trick test rabe point before. New hole below old test] G down hole testing csg. Last test below pkr @ 1280' - still leaking below pkr.         isolate bim & top of leaks in a.m.       Finish isolating bim of csg leak @ 1311'. [Note: Bun of leak 452' deeper than found in 9/28/05] Isolate top of csg leak @ 950'. (Csg leak 795'         1311 Call Baddy Hill w/ INMOCD about test on csg below & above csg leak. [P 3807 & POH w/ smark. RIH w/ CIBP & set @ 3801'. K						
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORKPLUG AND ABANDON TEMPORARILY ABANDONCHANGE PLANSCOMMENCE DRILLING OPNSALTERING CASING PULL OR ALTER CASINGMULTIPLE COMPLCASING/CEMENT JOBAND ACASING/CEMENT JOBAND AAND AANDAAND AAND AAND AA				ature of Notice, F	Report or Other	Data
PERFORM REMEDIAL WORK   LUG AND ABANDON   REMEDIAL WORK   ALTERING CASING TEMPORARILY ABANDON   CHANGE PLANS   CASING/CEMENT JOB   AND A   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   OTHER: T/A   OTHER: Set RDP G9 Storp of proposed once or recompletion. RIH w/ a-3/4" bit, 5-1/2" csg scrapper [Hudson Pkr] & pick up 129 its 2-3/8" tbg. Tag 3917'. POH w/ bit, csg scrapper & bit. RIH RBP & Pk ron 2-3/8" tbg. Set RDP @ 3807' IC 500#. A SOVE csg leak 'P5' to 1311'. Test csg from 795' to surface to 500#. N MOCC witness on either csg test. POH w/ pkr & RIH w/ tretivring head to RBP @ 3807' & POH w/ same. RIH w/ CIBP & set @ 3801'. Key pump truck set with go packer fluid. POH w/ bg & lay down on trailer. RIH w/ 5112'' pkr on tbg to 1340'. RU Schlumberger. Wait on Key water truck. Press to 500# on CIBP - OK. POH w/ pkr & RIH w/ tretivring head to 1340'. Schlumberger. Wait on Key water truck. Press to 500# on CIBP - OK. POH w/ pkr & RIH w/ tbg open ended to 1340'. Schlumberger. Wait on Key water truck. Press to 500#. Lost 100# in 2 hrs. Repressure to 500#. St well for total 3 hrs. RIH w/ tbg comporary / / / Abandonment Expires   / Abandonment Expires   / Abandonment Expires   / Abandonment Expir						
TEMPORARILY ABANDON       CHANGE PLANS       COMMENCE DRILLING OPNS       P AND A         PULL OR ALTER CASING       MULTIPLE COMPL       CASING/CEMENT JOB       CASING/CEMENT JOB         OTHER:       OTHER:       T/A       CASING/CEMENT JOB         13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimate of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed comp or recompletion.         RIH w/ 4-3/4" bit, 5-1/2" csg scrapper [Hudson Pkr] & pick up 129 jts 2-3/8" tbg. Tag 3917'. POH w/ tbg, csg scrapper & bit. RIH RBP & Pkr on 2-3/8" tbg. Set RBP @ 3807" [Top perf @ 3882'] Set pkr @ 3777'. Key pump truck test RBP to 1000# - OK. Key pump irch before. New hole below old test.] Go down hole testing csg. Last test below pkr @ 1280' - still leaking below pkr.         isolate btm & top of leaks in a.m.       Finish isolating btm of csg leak @ 1311'. [Note: Btm of leak 452' deeper than found in 9/28/05] Isolate top of csg leak @ 795'. [Csg leak 795' 1311'] Call Buddy Hill w/ NMOCD about test on csg below & above csg leak. He said if he din't make it to be sure & put depths tested on chart csg w/ Key pump truck from 131' to 3807' to 520#. Lost 10# in 30 min. Csg leak 795' to 1311'. Test csg from 795' to surface to 550#. No NMOC         csg w/ 62 pump truck from 131' to 3807 to 520#. Lost 10# in 30 min. Csg leak 795' to 1311'. Test csg from 795' to surface to 550#. No NMOC         csg w/ 04 bbs packer fluid. POH w/ 122 sids & lay down 25 is 2-3/8" tbg.         Finish POH w/ tbg & lay down on trailer. RIH w/ strive sof to 1340'. RU Schlumberger. Wait on Key water truck. Pr						ALTERING CASING
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OK below this point before. New hole below old test.] Go down hole testing csg. Last test below pkr @ 1280' - still leaking below pkr. isolate btm & top of leaks in a.m. Finish isolating btm of csg leak @ 1311'. [Note: Btm of leak 452' deeper than found in 9/28/05] Isolate top of csg leak @ 795'. [Csg leak 795' 1311'] Call Buddy Hill w/ NMOCD about test on csg below & above csg leak. He said if he didn't make it to be sure & put depths tested on charts csg w/ Key pump truck from 1311' to 3807' to 520#. Lost 10# in 30 min. Csg leak 795' to 1311'. Test csg from 795' to surface to 550#. No NMOC witness on either csg test. POH w/ pkr & RIH w/ retrieving head to RBP @ 3807' & POH w/ same. RIH w/ CIBP & set @ 3801'. Key pump truck csg w/ 90 bbls packer fluid. POH w/ 22 stds & lay down 25 jts 2-3/8" tbg. Finish POH w/ bg & lay down on trailer. RIH w/ 5-1/2" pkr on tbg to 1340'. RU Schlumberger. Wait on Key water truck. Press to 500# on CIBP - OK. POH w/ pkr & RIH w/ tbg open ended to 1340'. Schlumberger pump 85 sxs CL "C" cmt w/ 1% CaCl. POH tbg. Load hole & pump 2.5 bbls wtr. Pressure to 500#. Lost 100# in 2 hrs. Repressure to 500#. SI well for total 3 hrs. RIH w/ w/ tbg crut @ 614'. Cir 10 bbls wtr. POH w/ tbg. Repressure to 540# for 30 min - OK. RD key pump truck. RDMO. Mandonment Expires Key pump truck load csg w/ packer fluid. Pressure to 540# for 30 min - OK. RD key pump trk. RDMO. Thereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved place SIGNATURE	RBP & Pkr on 2-3/8" tbg. Set RBP @ cir hole w/ 2% KCL fresh wtr. TOH w	2 3807' [Top perf @ 3882'] / compression pkr & RIH v	Set pkr @ w/ tension	pkr to 857' @ test cs	uck test RBP to 10 g below pkr - Blee	ed off. [Note: Csg had tes
Finish isolating btm of csg leak @ 1311'. [Note: Btm of leak 452' deeper than found in 9/28/05] Isolate top of csg leak @ 795'. [Csg leak 795' 1311'] Call Buddy Hill w/ NMOCD about test on csg below & above csg leak. He said if he didn't make it to be sure & put depths tested on charts csg w/ Key pump truck from 1311' to 3807' to 520#. Lost 10# in 30 min. Csg leak 795' to 1311'. Test csg from 795' to surface to 550#. No NMOCC witness on either csg test. POH w/ pkr & RIH w/ retrieving head to RBP @ 3807' & POH w/ same. RIH w/ CIBP & set @ 3801'. Key pump truck csg w/ 90 bbls packer fluid. POH w/ 22 stds & lay down 25 jts 2-3/8" tbg. Finish POH w/ tbg & lay down on trailer. RIH w/ 5-1/2" pkr on tbg to 1340'. RU Schlumberger. Wait on Key water truck. Press to 500# on CIBP - OK. POH w/ pkr & RIH w/ tbg open ended to 1340'. Schlumberger pump 85 sxs CL "C" cmt w/ 1% CaCl. POH tbg. Load hole & pump 2.5 bbls wtr. Pressure to 500#. Lost 100# in 2 hrs. Repressure to 500#. SI well for total 3 hrs. RIH w/ w/ tbg crut @ 614'. Cir 10 bbls wtr. POH w/ tbg. Repressure to 500# & SI well. RIH & lay down tbg. NDBOP & NUWH. Clean location. Call Sylvia Dickey w/ NMOCD about MIT test. & was told to go ahea Key pump truck load csg w/ packer fluid. Pressure to 540# for 30 min - OK. RD key pump trk. RDMO. This Approval of Temporary / 2/ / / / / / / / / / / / / / / / / /	OK below this point before. New hole	e below old test.] Go down	hole test	ing csg. Last test belo	ow pkr @ 1280' - s	still leaking below pkr. Wil
1311'] Call Buddy Hill w/ NMOCD about test on csg below & above csg leak. He said if he didn't make it to be sure & put depths tested on charts csg w/ Key pump truck from 1311' to 3807' to 520#. Lost 10# in 30 min. Csg leak 795' to 1311'. Test csg from 795' to surface to 550#. No NMOC witness on either csg test. POH w/ pkr & RIH w/ retrieving head to RBP @ 3807' & POH w/ same. RIH w/ CIBP & set @ 3801'. Key pump truck csg w/ 90 bbls packer fluid. POH w/ 22 stds & lay down 25 jts 2-3/8" tbg. Finish POH w/ tbg & lay down on trailer. RIH w/ 5-1/2" pkr on tbg to 1340'. RU Schlumberger. Wait on Key water truck. Press to 500# on CIBP - OK. POH w/ pkr & RIH w/ tbg open ended to 1340'. Schlumberger pump 85 sxs CL "C" cmt w/ 1% CaCl. POH tbg. Load hole & pump 2.5 bbls wtr. Pressure to 500#. Lost 100# in 2 hrs. Repressure to 500#. SI well for total 3 hrs. RIH w/ w/ tbg cnt @ 614'. Cir 10 bbls wtr. POH w/ tbg. Repressure to 500# & SI well. RIH & lay down tbg. NDBOP & NUWH. Clean location. Call Sylvia Dickey w/ NMOCD about MIT test. & was told to go ahea Key pump truck load csg w/ packer fluid. Pressure to 540# for 30 min - OK. RD key pump trk. RDMO. This Approval of Temporary // // Abandonment Expires	isolate btm & top of leaks in a.m. Finish isolating btm of csg leak @ 1	311'. [Note: Btm of leak 452	?' deeper th	an found in 9/28/05] Is	plate top of csg leak	(@, 795'. [Csg leak 795' to
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csg w/ 90 bbls packer fluid. POH w/ 22 stds & lay down 25 jts 2-3/8" tbg. Finish POH w/ tbg & lay down on trailer. RIH w/ 5-1/2" pkr on tbg to 1340'. RU Schlumberger. Wait on Key water truck. Press to 500# on CIBP - OK. POH w/ pkr & RIH w/ tbg open ended to 1340'. Schlumberger pump 85 sxs CL "C" cmt w/ 1% CaCl. POH tbg. Load hole & pump 2.5 bbls wtr. Pressure to 500#. Lost 100# in 2 hrs. Repressure to 500#. SI well for total 3 hrs. RIH w/ w/ tbg cmt @ 614'. Cir 10 bbls wtr. POH w/ tbg. Repressure to 500# & SI well. RIH & lay down tbg. NDBOP & NUWH. Clean location. Call Sylvia Dickey w/ NMOCD about MIT test. & was told to go ahea Key pump truck load csg w/ packer fluid. Pressure to 540# for 30 min - OK. RD key pump trk. RDMO. This Approval of Temporary / 2/1/ Abandonment Expires grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved pla SIGNATURE	csg w/ Key pump truck from 1311' to 38 witness on either csg test_POH w/ nkr &	07' to 520#. Lost 10# in 30 r RIH w/ retrieving head to F	nin. Csg le RBP @ 380	ak 795' to 1311'. Test c 07' & POH w/ same. RI	sg from 795' to surf H w/ CIBP & set @	ace to 550#. No NMOCD 13801'. Key pump truck cire
to 500# on CIBP - OK. POH w/ pkr & RIH w/ tbg open ended to 1340 <sup>°</sup> . Schlumberger pump 85 sxs CL "C" cmt w/ 1% CaCl. POH tbg. Load hole & pump 2.5 bbls wtr. Pressure to 500#. Lost 100# in 2 hrs. Repressure to 500#. SI well for total 3 hrs. RIH w/ w/ tbg cmt @ 614 <sup>°</sup> . Cir 10 bbls wtr. POH w/ tbg. Repressure to 500# & SI well. RIH & lay down tbg. NDBOP & NUWH. Clean location. Call Sylvia Dickey w/ NMOCD about MIT test. & was told to go ahea Key pump truck load csg w/ packer fluid. Pressure to 540# for 30 min - OK. RD key pump trk. RDMO. This Approval of Temporary /2// Abandonment Expires/2// Abandonment Expires/2// SIGNATURE	csg w/ 90 bbls packer fluid. POH w/ 22	stds & lay down 25 jts 2-3/8	" tbg.			
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Key pump truck load csg w/ packer fluid. Pressure to 540# for 30 min - OK. RD key pump trk. RDMO. This Approval of Temporary/2// Abandonment Expires/2// Abandonment Expires/2// Abandonment Expires/2// Bignade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved place SIGNATURE	cmt @ 614'. Cir 10 bbls wtr. POH w	/ tbg. Repressure to 500#	& SI well			
Abandonment Expires	RIH & lay down tbg. NDBOP &	NUWH. Clean location. (	Call Sylvi	a Dickey w/ NMOCI	D about MIT test.	& was told to go ahead.
Abandonment Expires	Key pump truck load csg w/ packer	fluid. Pressure to 540# 10	- 30 mm -	This A	pproval of Te	mporary /7 /12
grade tank has been/will be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved pla SIGNATURE						
Type or print name <u>James L. Nance</u> E-mail address: <u>jim.nance@finleyresources.com</u> Telephone No. <u>(817) 231-8727</u>						
	signature	Conce TI	TLE: <u>Wes</u>	tern District Manage	<u>r</u> DATE6/8/	/07
For State Use Only			jim.nance	@finleyresources.co	m Telephone N	lo. <u>(817) 231-8727</u>
	For State Use Only	N N C A	oc fie	LD REPRESENTATI	E WSTAFF MAN	
APPROVED BY: <u>Langue With Manual</u> OC FIELD REPRESENTATIVE INSTAFF MANAGER Conditions of Approval (if any):	APPROVED BY: Lants	) Wink	TITLE			DATE JUN 20







