

Submit 3 Copies To Appropriate District Office
District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04362
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-5146
7. Lease Name or Unit Agreement Name State E 28
8. Well Number 4
9. OGRID Number 180387
10. Pool name or Wildcat Eumont: Yates-7 Rivers-Queen
11. Elevation (Show whether DR, RKB, ART, GR, etc.) 3619' KB
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
Finley Resources, Inc.

3. Address of Operator
1308 Lake Street, Ste. 200, Fort Worth, Texas 76102

4. Well Location
Unit Letter L: 1980' feet from the South line and 990' feet from the West line
Section 28 Township 20S Range 36E NMPM County Lea

11. Elevation (Show whether DR, RKB, ART, GR, etc.)
3619' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: T/A ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RIH w/ 4-3/4" bit, 5-1/2" csg scrapper [Hudson Pkr] & pick up 129 jts 2-3/8" tbg. Tag 3917'. POH w/ tbg, csg scrapper & bit. RIH w/ RBP & Pkr on 2-3/8" tbg. Set RBP @ 3807' [Top perf @ 3882'] Set pkr @ 3777'. Key pump truck test RBP to 1000# - OK. Key pump truck cir hole w/ 2% KCL fresh wtr. TOH w/ compression pkr & RIH w/ tension pkr to 857' @ test csg below pkr - Bleed off. [Note: Csg had tested OK below this point before. New hole below old test.] Go down hole testing csg. Last test below pkr @ 1280' - still leaking below pkr. Will isolate btm & top of leaks in a.m.

Finish isolating btm of csg leak @ 1311'. [Note: Btm of leak 452' deeper than found in 9/28/05] Isolate top of csg leak @ 795'. [Csg leak 795' to 1311'] Call Buddy Hill w/ NMOCD about test on csg below & above csg leak. He said if he didn't make it to be sure & put depths tested on charts. Test csg w/ Key pump truck from 1311' to 3807' to 520#. Lost 10# in 30 min. Csg leak 795' to 1311'. Test csg from 795' to surface to 550#. No NMOCD witness on either csg test. POH w/ pkr & RIH w/ retrieving head to RBP @ 3807' & POH w/ same. RIH w/ CIBP & set @ 3801'. Key pump truck circ csg w/ 90 bbls packer fluid. POH w/ 22 stds & lay down 25 jts 2-3/8" tbg.

Finish POH w/ tbg & lay down on trailer. RIH w/ 5-1/2" pkr on tbg to 1340'. RU Schlumberger. Wait on Key water truck. Pressure up to 500# on CIBP - OK. POH w/ pkr & RIH w/ tbg open ended to 1340'. Schlumberger pump 85 sxs CL "C" cmt w/ 1% CaCl. POH w/ tbg. Load hole & pump 2.5 bbls wtr. Pressure to 500#. Lost 100# in 2 hrs. Repressure to 500#. SI well for total 3 hrs. RIH w/ w/ tbg & tag cmt @ 614'. Cir 10 bbls wtr. POH w/ tbg. Repressure to 500# & SI well.

RIH & lay down tbg. NDBOP & NUWH. Clean location. Call Sylvia Dickey w/ NMOCD about MIT test. & was told to go ahead. Key pump truck load csg w/ packer fluid. Pressure to 540# for 30 min - OK. RD key pump trk. RDMO.

This Approval of Temporary
Abandonment Expires 5/2/12

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Jim Nance TITLE: Western District Manager DATE 6/8/07

Type or print name James L. Nance E-mail address: jim.nance@finleyresources.com Telephone No. (817) 231-8727

For State Use Only

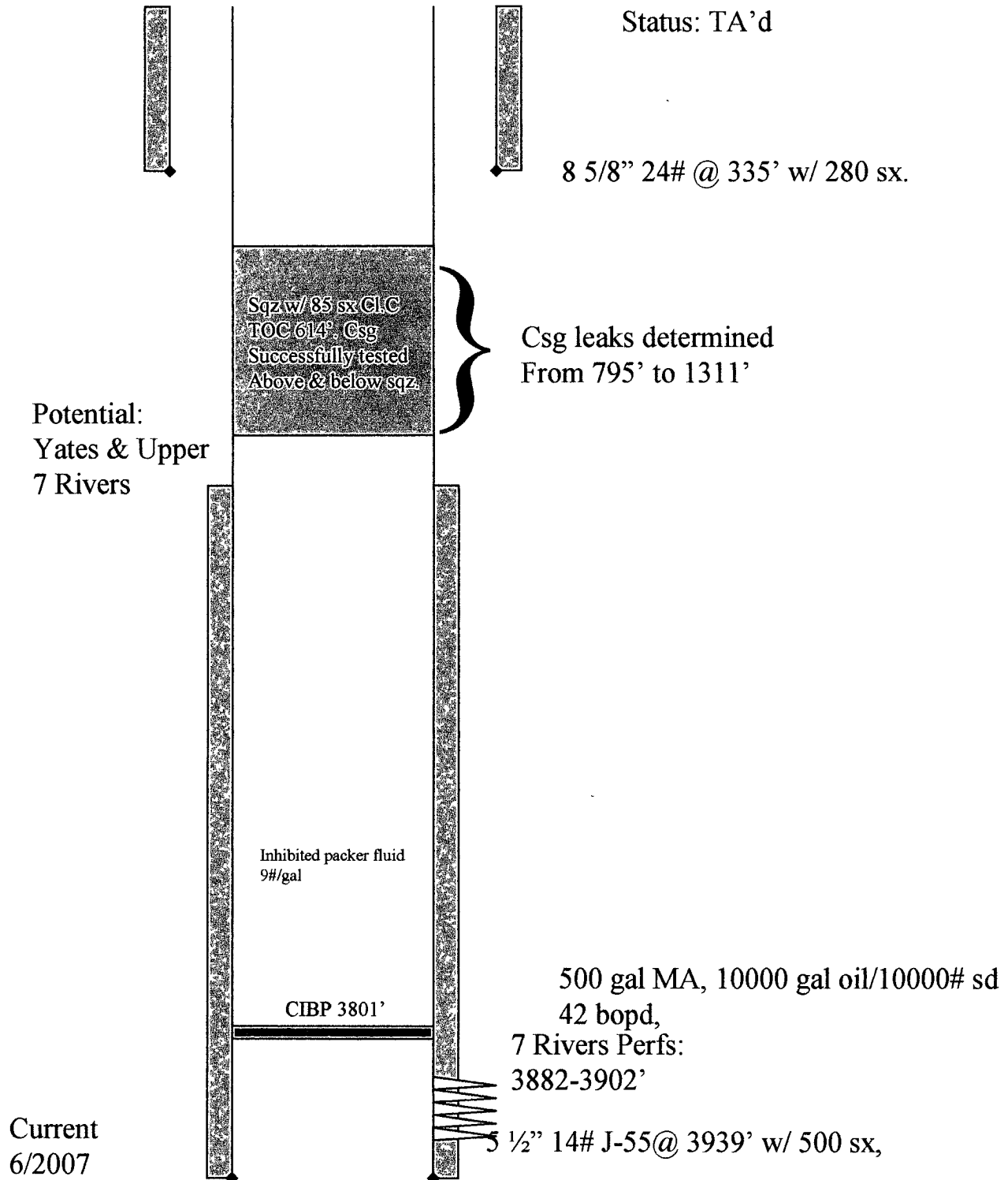
APPROVED BY: Hayden Wink TITLE: OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE JUN 20 2007

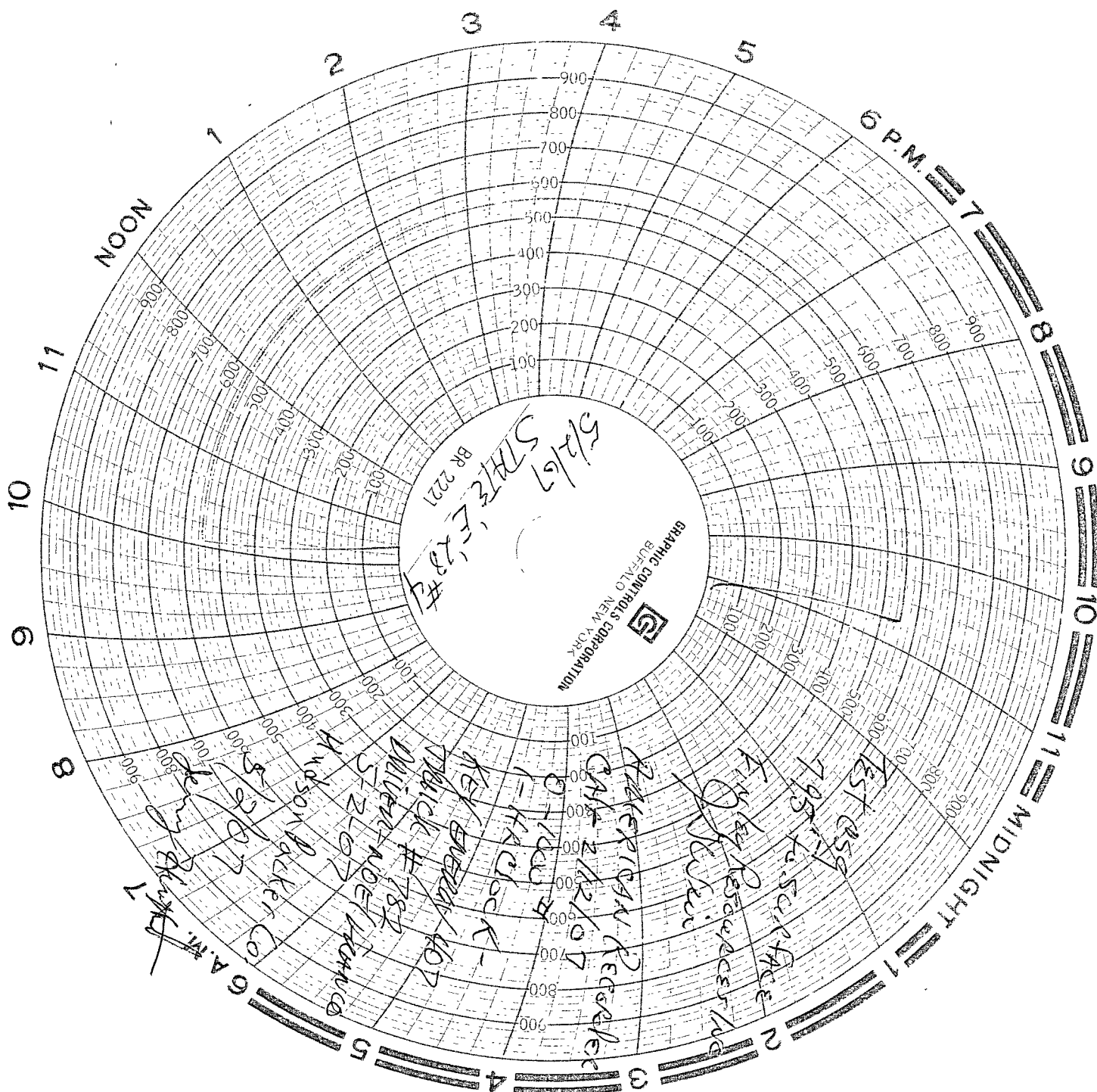
Conditions of Approval (if any):

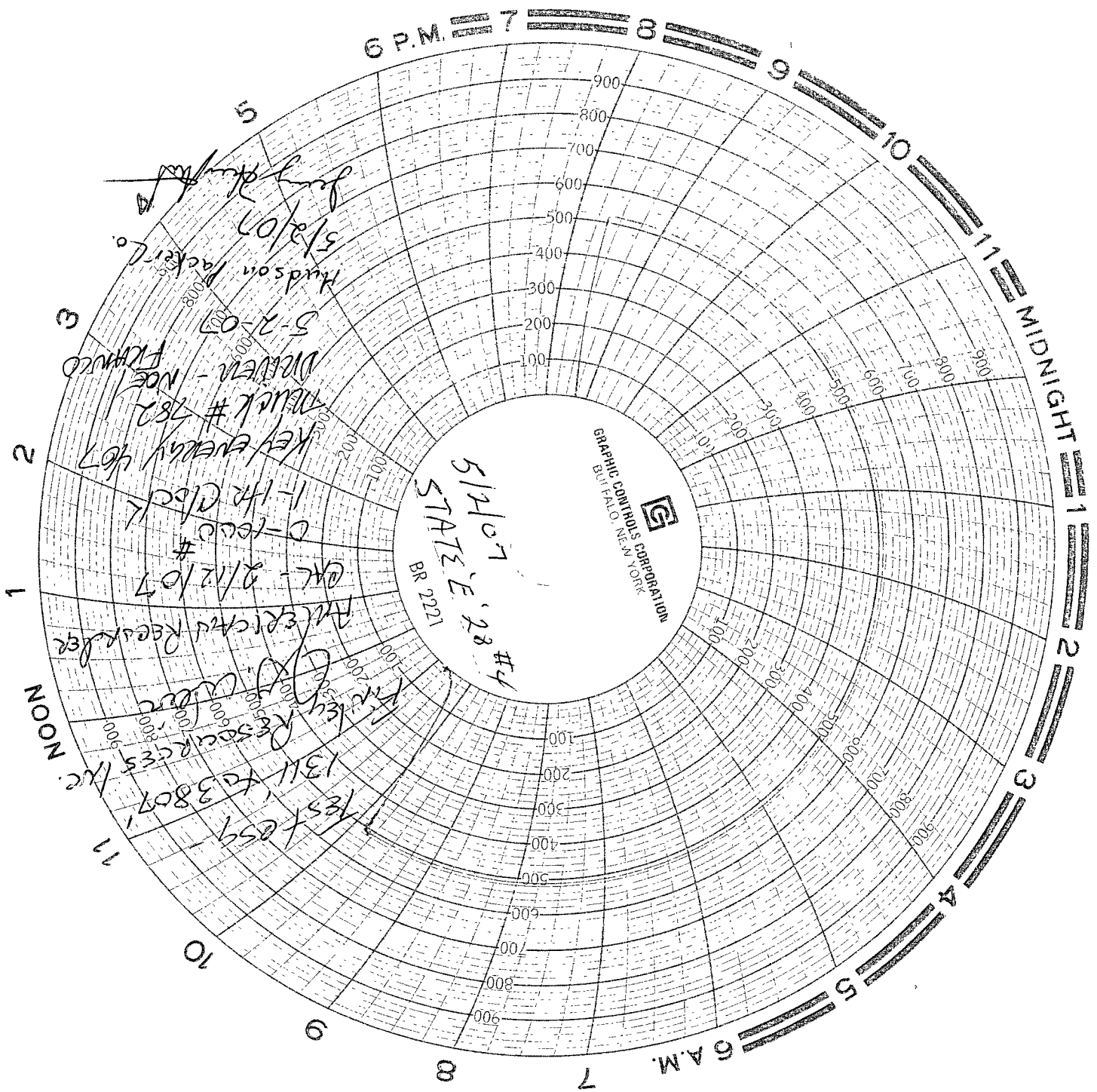
State E 28 #4

1980' FSL, 990' FWL, Sec 28L
T20S, R36E Lea Co., NM
Eumont Field completion Date: 3/21/55

KB 3619'
API # 30 025 04362
NM ID E-5146







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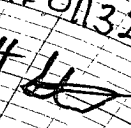
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NOON

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Finley Resources Inc
O'Donnell
5-4-07

Garrett Stout
Truck # 0113237
Garrett 
Key 5/4

GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

CHART NO. MC MP-1000

METER

CHART PUT ON

TAKEN OFF

LOCATION STATE E 28th

REMARKS

5/4/07