

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.

30-025-06792

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

S.J. Sarkey 26

8. Well Number

2

9. OGRID Number

4323

10. Pool name or Wildcat

Blinebry/Grayburg

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Chevron U.S.A. Inc.

3. Address of Operator

15 Smith Road Midland, TX 79705

4. Well Location

Unit Letter **D** : **660** feet from the **North** line and **660** feet from the **West** line

Section **26** Township **21S** Range **37E** NMPM County **LEA**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3395'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: **DHC Penrose Skelly; Grayburg\Blinebry Oil & Gas** ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

IT IS PROPOSED TO DOWNHOLE COMMINGLE POOLS, PENROSE SKELLY GRAYBURG (PERFS 3674'-3876'), AND BLINEBRY OIL & GAS (5519'-5822') IN THE CAPTIONED WELL. PRODUCTION WILL BE ALLOCATED BACK TO THE TWO POOLS BASED ON THE PERCENTAGES SHOWN IN THE ATTACHED SUPPORT DATA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that ~~any~~ or below grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OGD ☐ plan ☐

SIGNATURE *Chris Williams*

TITLE PETR. ENGINEER

DATE 05/1/2007

Type or print name

E-mail address:

Telephone No. _____

For State Use Only

OC DISTRICT SUPERVISOR/GENERAL MANAGER

APPROVED BY: *Chris Williams*

TITLE _____

DATE _____

Conditions of Approval (if any):



District I
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-102
Revised March 17, 1999

District II
811 South First, Artesia, NM 88210

OIL CONSERVATION DIVISION

Submit to Appropriate District Office
State Lease - 4 Copies
Fee Lease - 3 Copies

District III
1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco
Santa Fe, NM 87505

District IV
2040 South Pacheco, Santa Fe, NM 87505

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-06792	² Pool Code 50350	³ Pool Name Penrose Skelly Grayburg
⁴ Property Code 30030	⁵ Property Name Sarkey, S.J. -26-	⁶ Well Number 2
⁷ OGRID No. 4323	⁸ Operator Name Chevron U.S.A., Inc.	⁹ Elevation 3395'

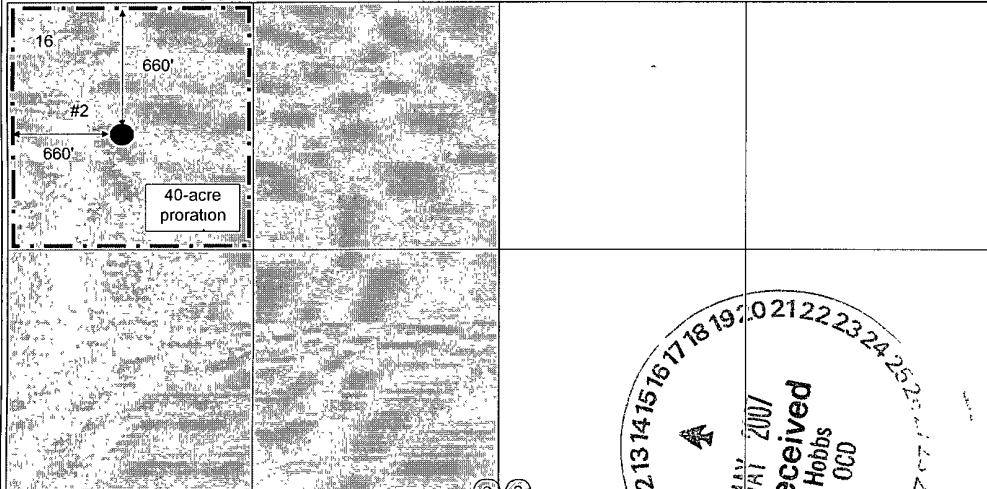
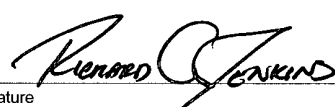
¹⁰ Surface Location

UL or Lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
D	26	21S	37E		660	North	660	West	Lea

¹¹ Bottom Hole Location If Different From Surface

UL or Lot No	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
¹² Dedicated Acres 40	¹³ Joint or Infill	¹⁴ Consolidation Code	¹⁵ Order No						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A
NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	¹⁷ OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief  Signature Richard A. Jenkins Printed Name Petr. Engineer Title 5/7/2007
	¹⁸ SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief Signature and Seal of Professional Surveyor Certificate Number

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☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

¹ API Number 30-025-06792	² Pool Code 06660	³ Pool Name Blinebry Oil & Gas (Oil)
⁴ Property Code 30030	⁵ Property Name Sarkey, S.J. -26-	⁶ Well Number 2
⁷ OGRID No 4323	⁸ Operator Name Chevron U.S.A., Inc.	⁹ Elevation 3395'

¹⁰ Surface Location

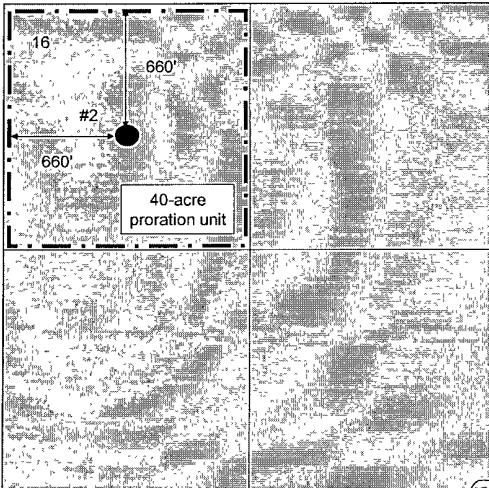
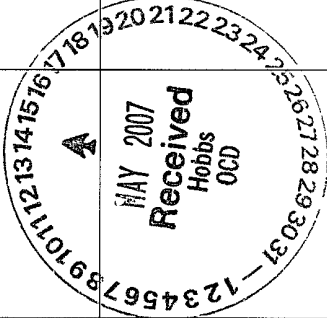
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Well: **S.J. Sarkey 26 #2**

Reservoir: **Grayburg**

Location:

660' FNL & 660' FWL
Section: 26
Township: 21S
Range: 37E
County: Lea, NM.

Elevations:

GL 3395'
DF
KB 8'

Squeeze perfs @ 3650' (8 holes) -
385 sks, returns to surfac but no
cmt - 12/14/06

Cmt Retainer @ 3985'

Squeeze perfs @ 4010 (8 holes) -
150 sks, not circulated 12/12/06

CIBP @ 5450' w/ cmt on top

CIBP @ 6310' w/ 35' cmt

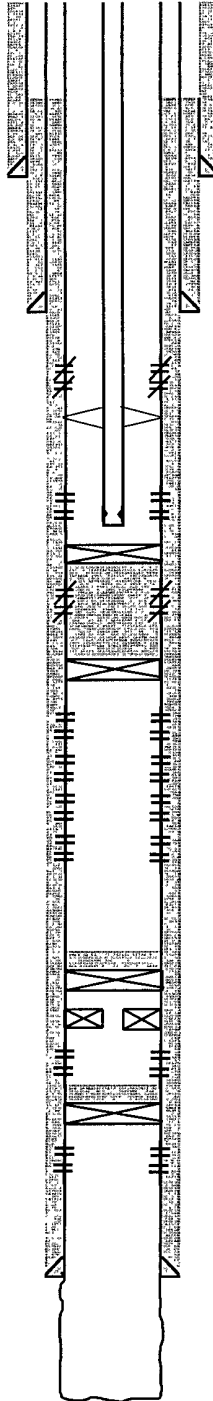
Baker Model D @ 6320'

CIBP @ 6520' w/ 15' cmt

COTD: 3985'
PBTD: 3985'
TD: 6603'

Updated: 3/16/2007

Current



Well ID Info:

Refno: FA7889
API No: 30-025-06792
L5/L6: UCU466800
Spud Date
Compl Date.

Surface Csg: 13-3/8" 36#
Set: @ 290' w/ 300 sks
Hole Size: 17-1/4"
Circ: Yes
TOC By: Cir by Calc

Intern Csg: 8-5/8" 32#
Set: @ 2799' w/ 1400 sks
Hole Size: 11"
Circ: ?
TOC By: Cir by Calc

TAC @ 3577'

Perfs	Status
3674'-3876'	Graybug - Open

Perfs	Status	
5519'-5529'	Blindbry - Below CIBP	2 SPF
5532'-5551'	Blindbry - Below CIBP	
5554'-5558'	Blindbry - Below CIBP	
5742'-5749'	Blindbry - Below CIBP	1, 3/8" Jet Shot
5766'-5771'	Blindbry - Below CIBP	
5782'-5789'	Blindbry - Below CIBP	
5807'-5814'	Blindbry - Below CIBP	
5822'	Blindbry - Below CIBP	

Perfs	Status
6416'-6480'	Drnkard - Below CIBP

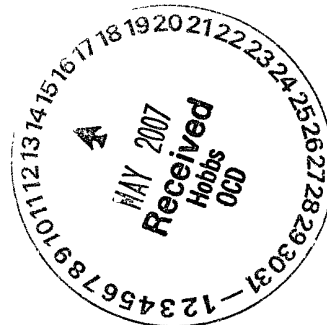
Perfs	Status
6532'-6554'	Drnkard - Below CIBP

Prod Csg: 5-1/2" 17#
Set: @ 6559' w/ 500 sks
Hole Size: 7-7/8"
Circ:
TOC By: See notes above

Open Hole: 4-3/4", 6559'-6603'

By: rjdg

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss with WED Engineer, WFO Rep, OS, ALS & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.



Well: **S.J. Sarkey 26 #2**

Reservoir: **Grayburg/Blinebry**

Location:
 660' FNL & 660' FWL
 Section 26
 Township 21S
 Range 37E
 County: Lea, NM

Elevations:
 GL: 3395'
 DF
 KB 8'

Squeeze perfs @ 3650' (8 holes) -
 385 sks, returns to surfac but no
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 150 sks, not circulated 12/12/06

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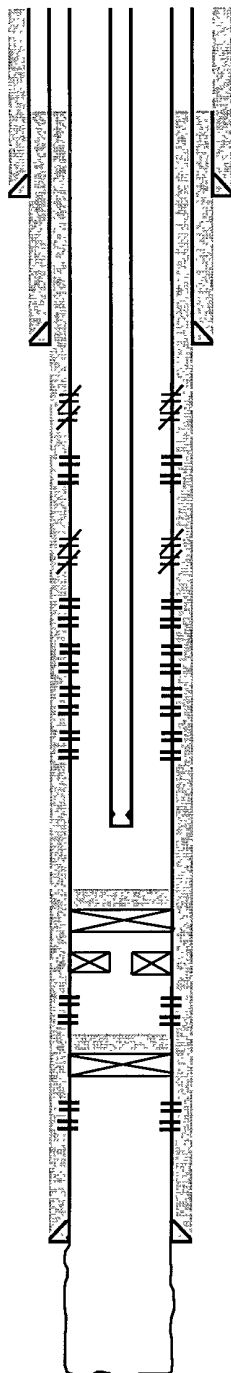
Baker Model D @ 6320'

CIBP @ 6520' w/ 15' cmt

COTD: 3985'
 PBDT: 3985'
 TD: 6603'

Updated: 3/16/2007

Proposed



Well ID Info:
 Refno: FA7889
 API No 30-025-06792
 L5/L6:
 Spud Date:
 Compl. Date:

Surface Csg: 13-3/8" 36#
 Set: @ 290' w/ 300 sks
 Hole Size: 17-1/4"
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 Hole Size: 11"
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5782'-5789'	Blinbry - Open	
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5822'	Blinbry - Open	

Perfs	Status
6416'-6480'	Drinkard - Below CIBP

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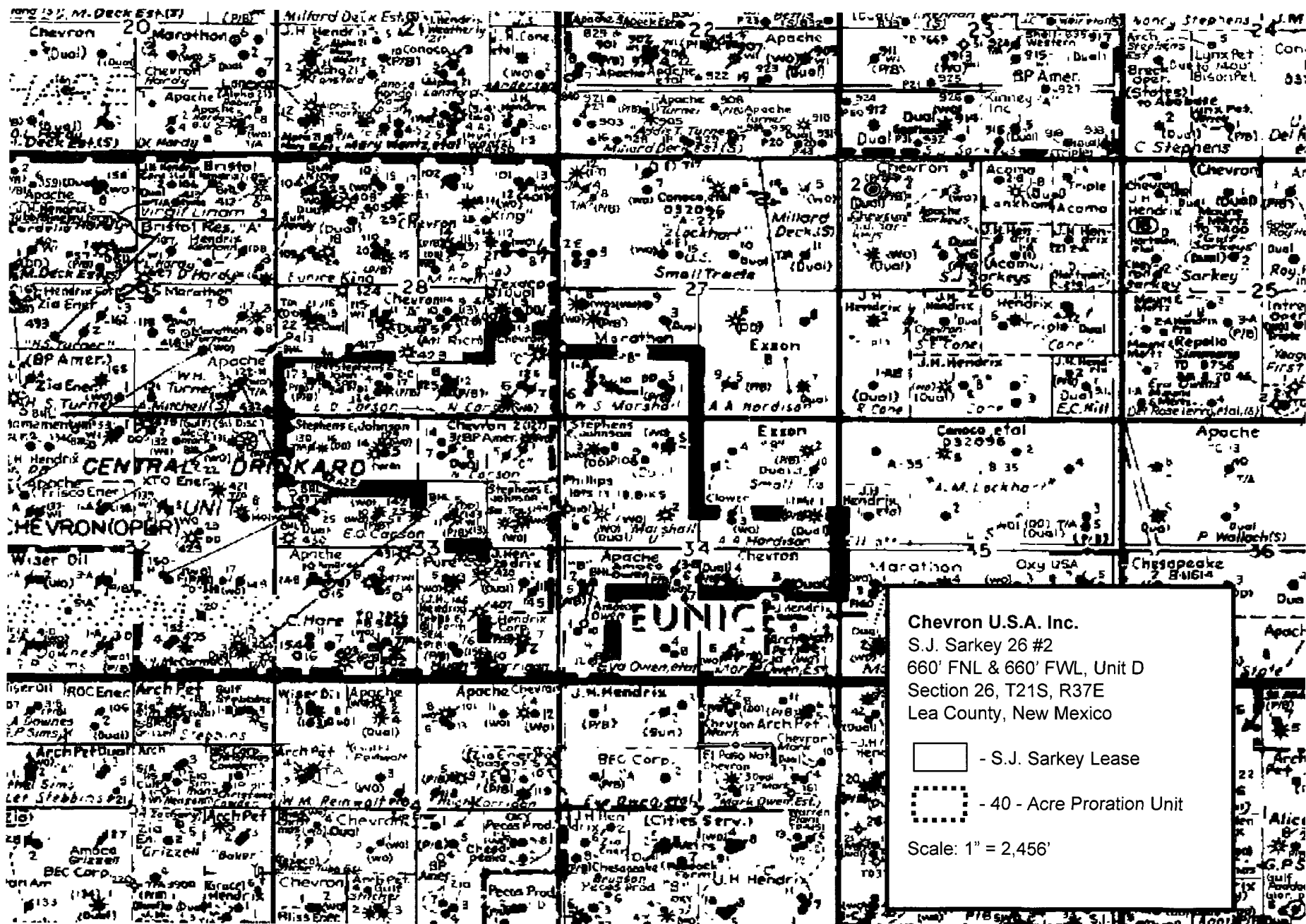
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WELL TEST REPORT

Lease: **SARKEYS, S. J.** Field: **BLINEBRY OIL & GAS**
 Well: **2** Field Code: **U46**
 Unique Code: **UCU466800**
 Wellbore: **427884**

Reservoir: **BLINEBRY**
 Resv Code: **0000004532**
 Battery: **SJ SARKEY 26**
 API No: **300250679200**

Test Date	BOPD	BWPD	MCFPD	Tbg PSI	GOR	% Oil	Comp No.	Status	Remarks	Fluid Level	Fld Lvl Date	BTFPD
4/8/07	11	121	27		2482	8.3	03	PR		3401	4/8/07	132
4/7/07	11	130	28		2571	7.8	03	PR		3028	2/25/07	141
3/5/07	12	135	36		3007	8.2	03	PR		3375	2/8/07	147
3/1/07	13	120	47		3600	9.8	03	PR		3375	2/8/07	133
2/23/07	18	127	44		2438	12.4	03	PR		3375	2/8/07	145
2/14/07	24	145	50		2072	14.2	03	PR		3375	2/8/07	169
2/13/07	21	200	44		2090	9.5	03	PR		3375	2/8/07	221
2/12/07	19	160	48		2515	10.6	03	PR		3375	2/8/07	179
2/11/07	20	220	52		2584	8.3	03	PR	Grayburg Production	3375	2/8/07	240
2/10/07	28	240	61		2194	10.4	03	PR		3675	2/8/07	268
2/9/07	27	222	37		1372	10.8	03	PR		3675	2/8/07	249
2/8/07	52	320	39		750	14.0	03	PR		3063	2/7/07	372
2/7/07	20	254	32		1609	7.3	03	PR		3063	2/7/07	274
2/6/07	0	220	17		#DIV/0!	0.0	03	PR				220
2/5/07	22	228	4		177	8.8	03	PR				250
2/4/07	5	244	30		6046	2.0	03	PR				249
2/3/07	38	431	47		1232	8.1	03	PR				469
2/2/07	40	344	98		2438	10.4	03	PR				384
11/17/06	6	1	112	35	18667	88.2	01	PR		5864	6/14/06	7
10/14/06	5	0	84	35	16800	100.0	01	PR		5864	6/14/06	5
7/7/06	6	1	113	35	18833	92.3	01	PR		5864	6/14/06	7
6/9/06	5	1	100	35	20000	90.9	01	PR		5864	6/14/06	6
5/11/06	6	0	98	35	16333	93.8	01	PR		5864	3/14/06	6
4/11/06	8	1	124	35	16533	93.8	01	PR		5864	3/14/06	8
3/26/06	9	0	128	35	14222	100.0	01	PR		5864	3/14/06	9
2/21/06	7	0	125	35	17857	100.0	01	PR	Blinebry Production	5864	12/14/05	7
1/12/06	7	1	120	35	17143	93.3	01	PR		5864	12/14/05	8
12/12/05	6	1	120	35	20000	85.7	01	PR		5864	12/14/05	7
11/8/05	5	1	109	35	21800	83.3	01	PR		5864	10/14/05	6
10/14/05	6	2	129	35	23455	73.3	01	PR		5864	10/14/05	8
9/14/05	5	2	130	35	26000	71.4	01	PR		5864	8/28/05	7
8/5/05	5	1	127	35	25400	83.3	01	PR		5864	8/28/05	6
7/15/05	6	1	122	35	20333	85.7	01	PR		5653	7/27/05	7
6/8/05	5	1	121	35	24200	90.9	01	PR		5653	3/27/05	6



Chevron U.S.A. Inc.
S.J. Sarkey 26 #2
660' FNL & 660' FWL, Unit D
Section 26, T21S, R37E
Lea County, New Mexico

- S.J. Sarkey Lease
- 40 - Acre Proration Unit

Scale: 1" = 2,456'